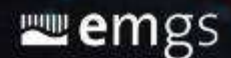


**Lehman Brothers  
CEO Energy/Power Conference**

# **Finding hydrocarbons™**

**September 4, 2007  
CEO Terje Eidesmo**

Finding hydrocarbons™



# Disclaimer

This presentation includes and is based, inter alia, on forward-looking information and statements that are subject to risks and uncertainties that could cause actual results to differ. Such forward-looking information and statements are based on current expectations, estimates and projections about global economic conditions, the economic conditions of the regions and industries that are major markets for Electromagnetic Geoservices ASA (EMGS) and its subsidiaries. These expectations, estimates and projections are generally identifiable by statements containing words such as "expects", "believes", "estimates" or similar expressions. Important factors that could cause actual results to differ materially from those expectations include, among others, economic and market conditions in the geographic areas and industries that are or will be major markets for the EMGS' businesses, oil prices, market acceptance of new products and services, changes in governmental regulations, interest rates, fluctuations in currency exchange rates and such other factors as may be discussed from time to time. Although Electromagnetic Geoservices ASA believes that its expectations and the information in this presentation were based upon reasonable assumptions at the time when they were made, it can give no assurance that those expectations will be achieved or that the actual results will be as set out in this presentation. Electromagnetic Geoservices ASA nor any other company within the EMGS Group is making any representation or warranty, expressed or implied, as to the accuracy, reliability or completeness of the information in the presentation, and neither Electromagnetic Geoservices ASA, any other company within the EMGS Group nor any of their directors, officers or employees will have any liability to you or any other persons resulting from your use of the information in the presentation. Electromagnetic Geoservices ASA undertakes no obligation to publicly update or revise any forward-looking information or statements in the presentation.

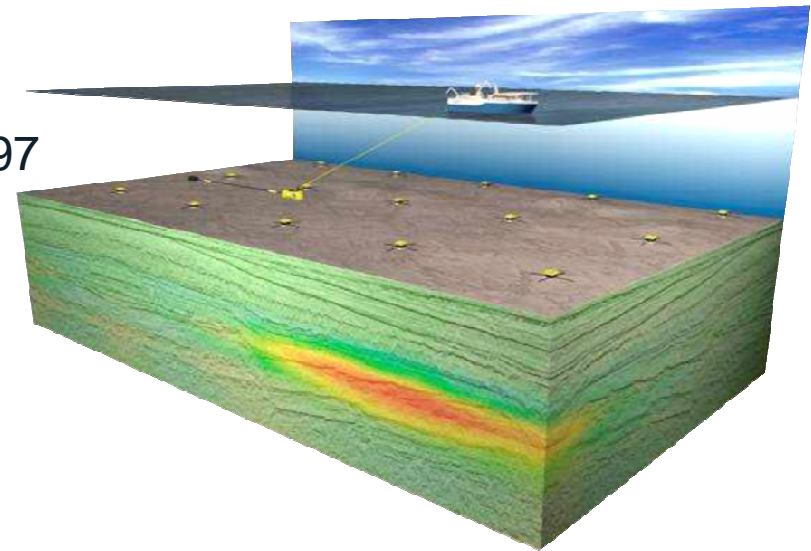
# The fastest growing segment in oil services

Seabed logging technology invented in 1997

EMGS established in 2002

Accepted as one of the most popular  
exploration technologies in 2007

Will be awarded The Virgil Kauffman Gold  
Medal by the Society of Exploration  
Geophysicists (SEG) in September 2007



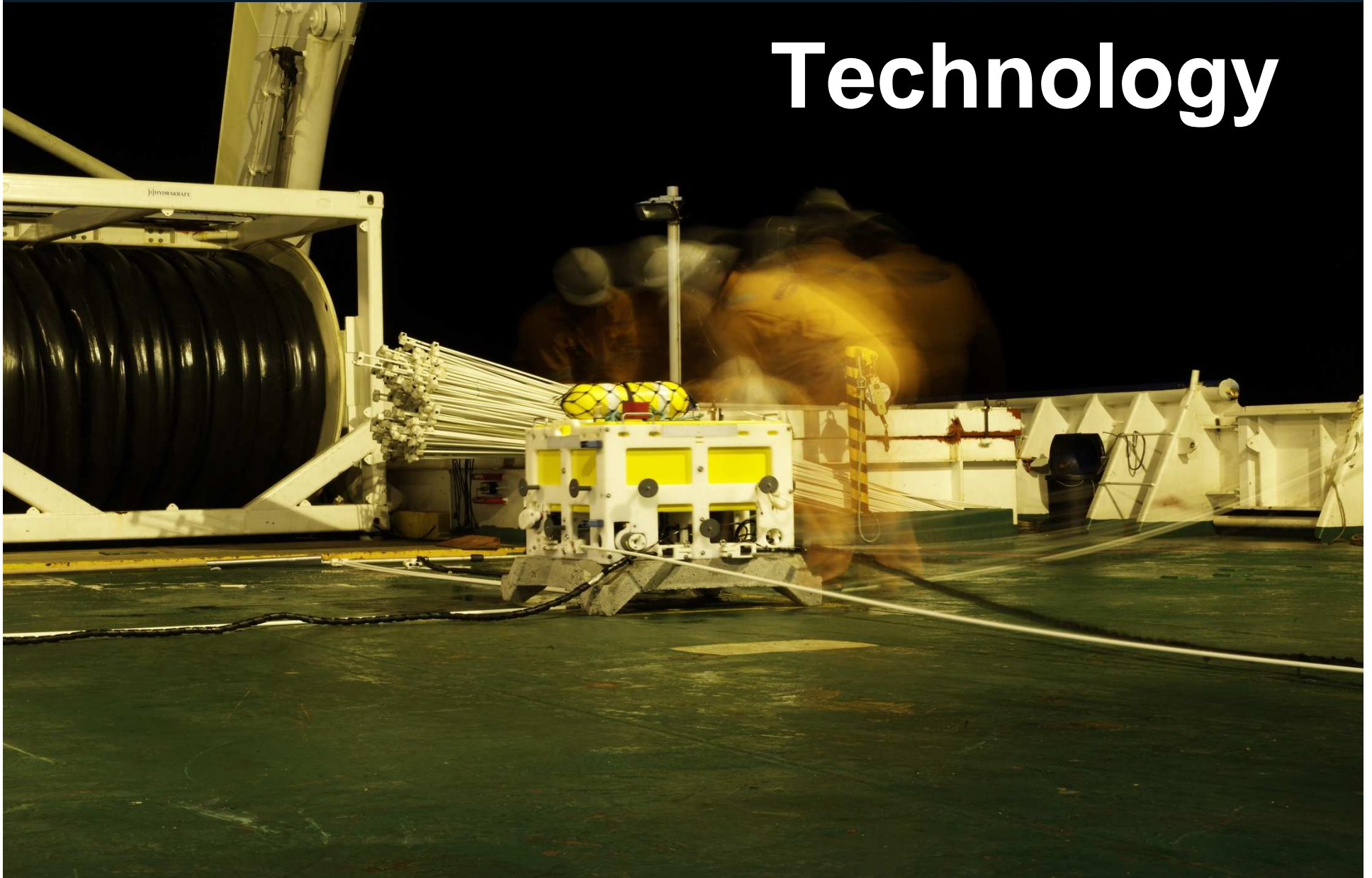
1997

2007

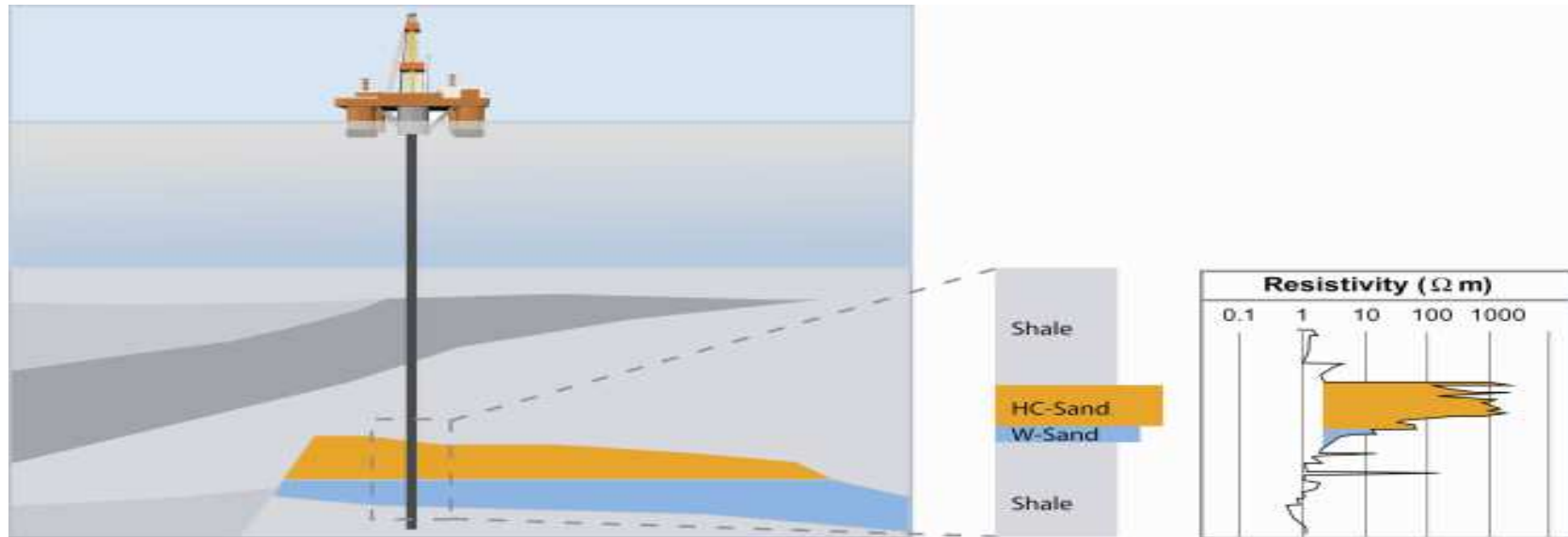
2017



# Technology



# The seabed logging method



Resistivity is the most significant parameter for sediments in oil exploration

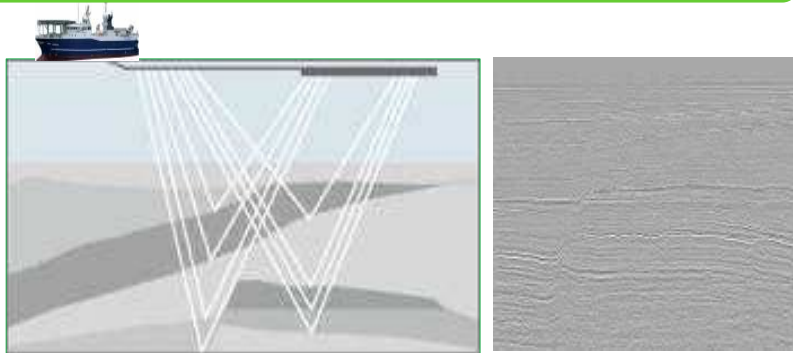
In general, the subsurface resistivity is,

- **low for water saturated rocks and sediments**
- **high for hydrocarbon saturated rocks and sediments**

Seabed logging measures resistivity of the reservoir before drilling

# The seabed logging pioneer

## Seismic

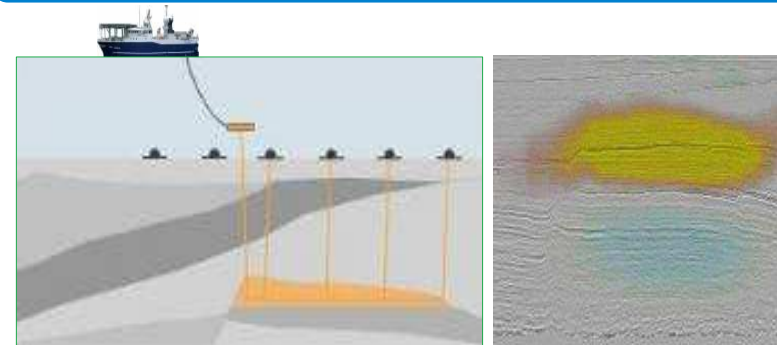


- Detects structures **not** fluid contents
- Long turnaround time – 6+ months

~25% exploration  
success rate

- High uncertainty before drilling
- High economic and opportunity cost of drilling

## The EMGS solution



- Remote detection of offshore hydrocarbons
- Rapid turnaround – days

> 90% technical  
success rate

- High degree of confidence before drilling
- More efficient use of drilling resources
- Synergistic integration with seismic data

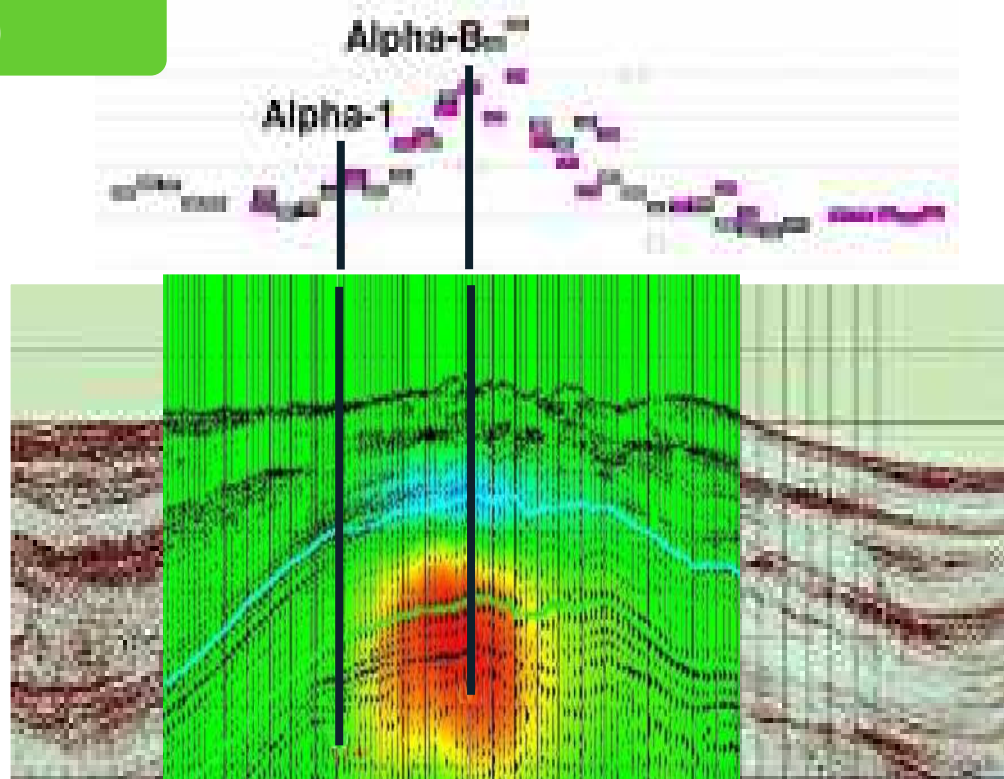
# A proven track record

## Shell (Southeast Asia)

Seismic indicated only residual hydrocarbons

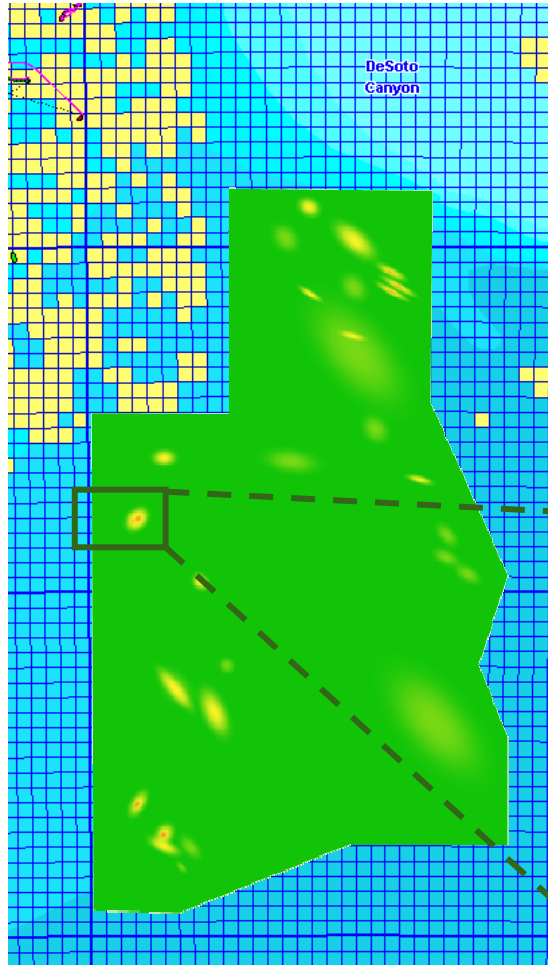
Seabed logging data showed presence of hydrocarbons below shallow gas

Second well drilled and commercial discovery made



Based on more than 40 wells the success rate is above 90 per cent

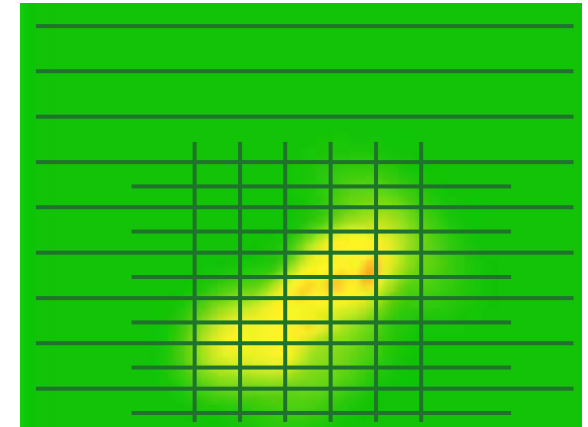
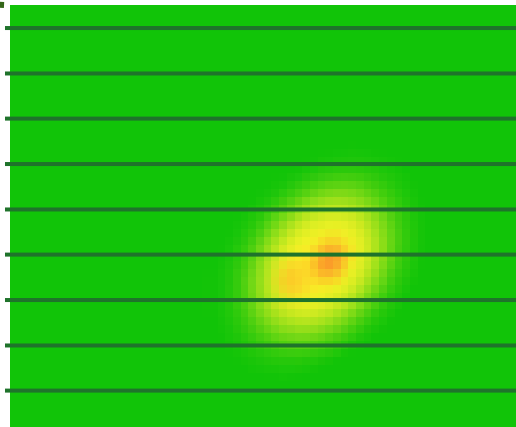
# Scanning – The future of exploration



Scanning is performed in a early phase to generate leads rapidly, and

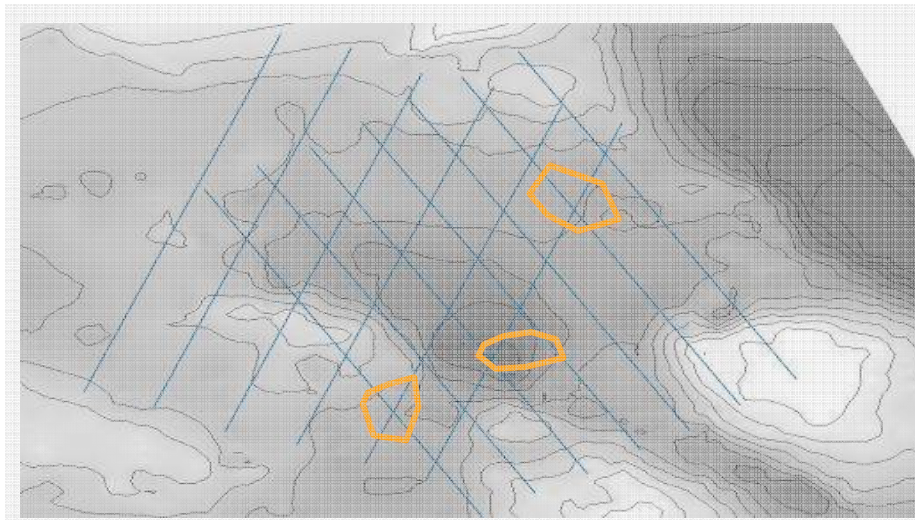
Target further exploration activity in the most prospective areas

More prospects, fewer dry wells and reduced finding costs



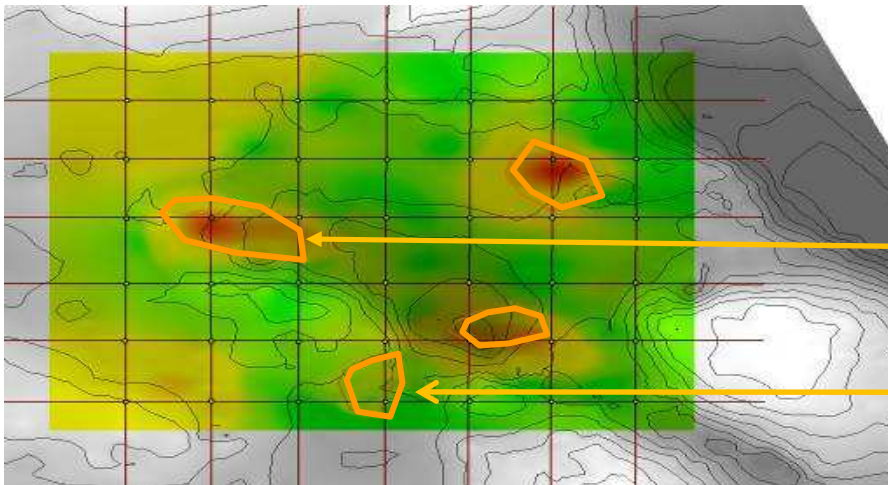


# A compelling case



2D seismic

**Leads**



Seabed logging scan

**New**

**Abandoned**

# Operations



# Current fleet



**Siem Mollie**

Date of refurbishment

August 2007

Charter expiration

August 2010

Operational review

Operational in August and commence operations in North Sea



**Relume**

August 2006

August 2008

Steaming from Africa to Norway in first part of quarter. Operations in North Sea



**Sasha**

January 2007

March 2010

Operations in Asia Pacific and mobilised for India in May. Expected to operate in India going forward



**Atlantic Guardian**

February 2007

January 2011

Operated offshore Australia. The vessel is expected to be working in Asia Pacific.



**Stad Angler**

January 2007

April 2008

Operated in Brazil first part of quarter and in North Sea last part. Predominantly in Canada in Q3



# Fleet expansion program



EMGS will take delivery of two purpose-built vessels in 2008

Long term charter contracts set to expire in 2013

Option for three additional one-years periods

Current growth plan secured through 2008



# Low capex and scalable business model

## Typical capex per vessel

## Vessel flexibility

EMGS

(USD million)



10-15

Leased vessels offer significant operational and geographic flexibility:

- Not constrained to specific vessel type
- Equipment transported easily and mobilized globally at short notice

Seismic

170+

Dedicated vessels with few alternative uses

Drilling

500+

Dedicated rig

Capacity expansion halted by yard availability

# Operational experience and a fully integrated offering

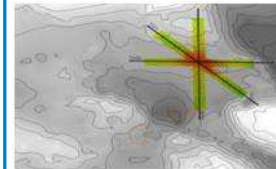
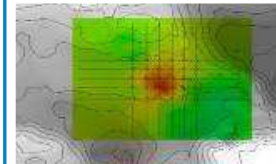
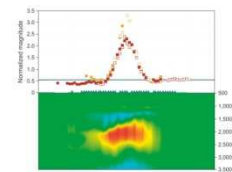
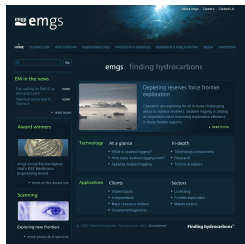
Pre-survey  
modeling

Contracting

Surveying

Data processing  
interpretation

Output and  
advice



The image is a composite of two distinct visual elements. The upper portion features a dark, deep blue background with a bright, sun-like light source in the top right corner, creating a lens flare and illuminating some wispy, cloud-like textures. The lower portion is a long-exposure photograph showing a series of bright, yellowish-white light trails that originate from a central point on the right and fan out towards the left, resembling a comet's tail or a starburst. These trails are set against a dark blue background, with a blurred, light-colored surface visible in the bottom left corner.

**Market**

# Strong market fundamentals

Hunger for energy, high oil prices

Falling reserve replacement ratio

Cost of dry wells tripled over the last few years

Need for smarter exploration

Exploration without drilling



**Perfect positioning in market environment in the foreseeable future**



# Fast market development

Seabed logging penetration across the industry

- Oil majors

- National oil companies

- Independant oil companies

- Governmental

Wide geographic reach

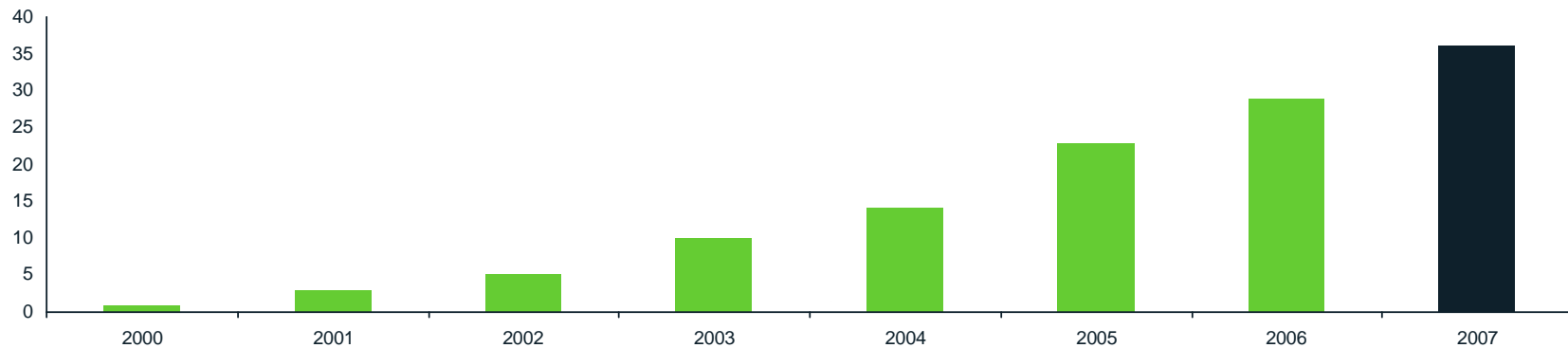
- Present in all major oil regions

- Discussions on many new frontier areas



**EMGS possesses information of strategic importance**

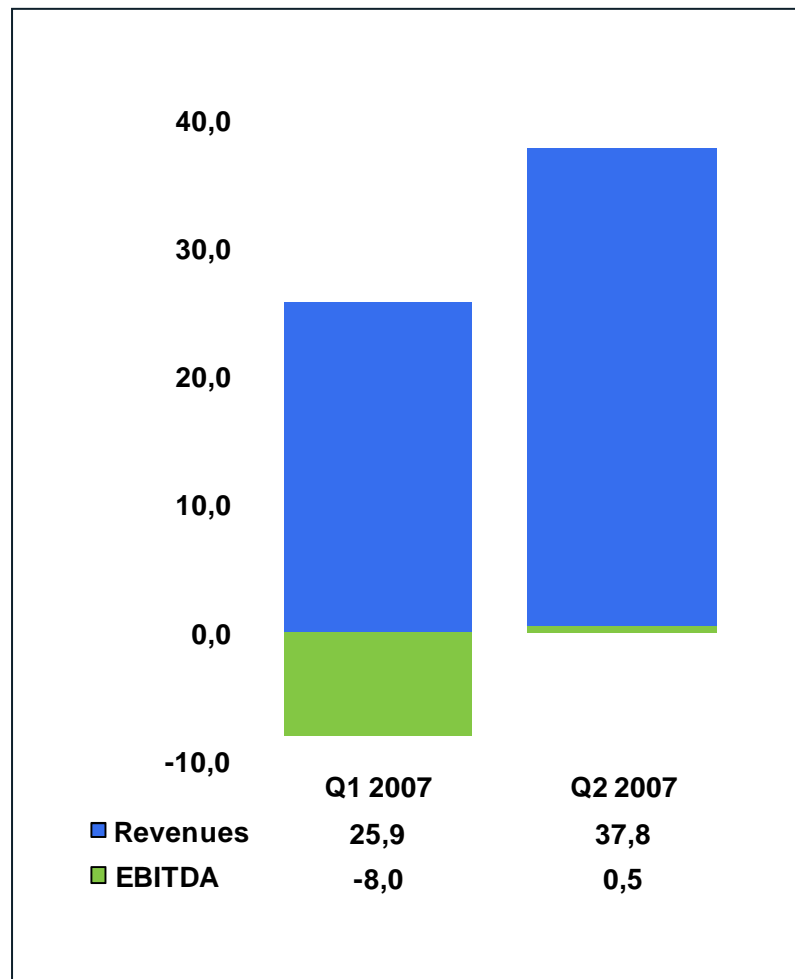
# Wide and long term customer base





# Financial highlights in second quarter

USD million



M/V Sasha in full production

Revenues increased by 46.1 per cent from Q1 and by 26.2 per cent from Q2 2006

Deferred revenues of USD 4.5 million

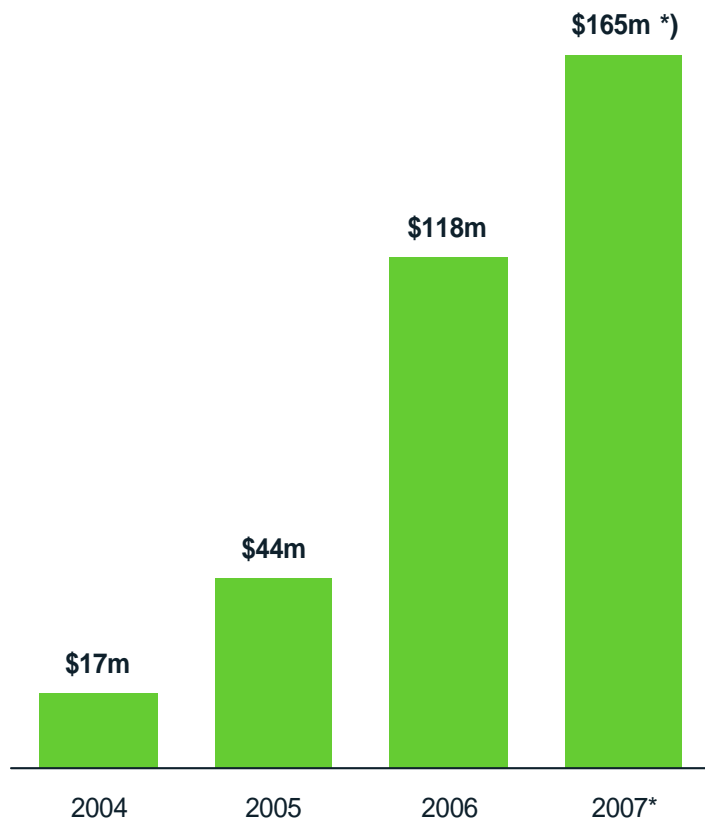
Positive EBITDA

Maintains revenue expectation of USD 160-170 million in 2007



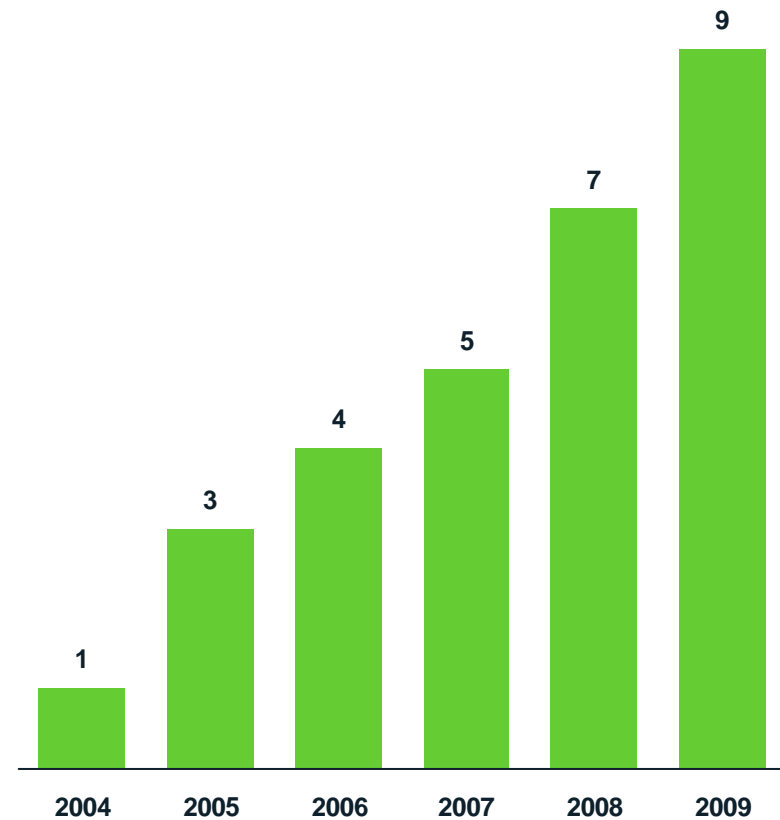
# Growth plans secured through 2008

## Strong revenue growth



\*) Mid range of top line guidance of USD 160-170 million in 2007

## Expected vessel expansion



An underwater photograph showing a fishing net with two yellow floats. The scene is dimly lit, with a bright light source visible in the upper right corner, creating a blue and white glow. The net is made of fine, translucent mesh and is spread out in the water. The floats are bright yellow and cylindrical. The background is a deep blue, suggesting the ocean floor or deep water.

# Key investment considerations

# Strong growth prospects

**More than 90% success rate  
predicting absence/presence of  
hydrocarbons**

**Increases exploration success**

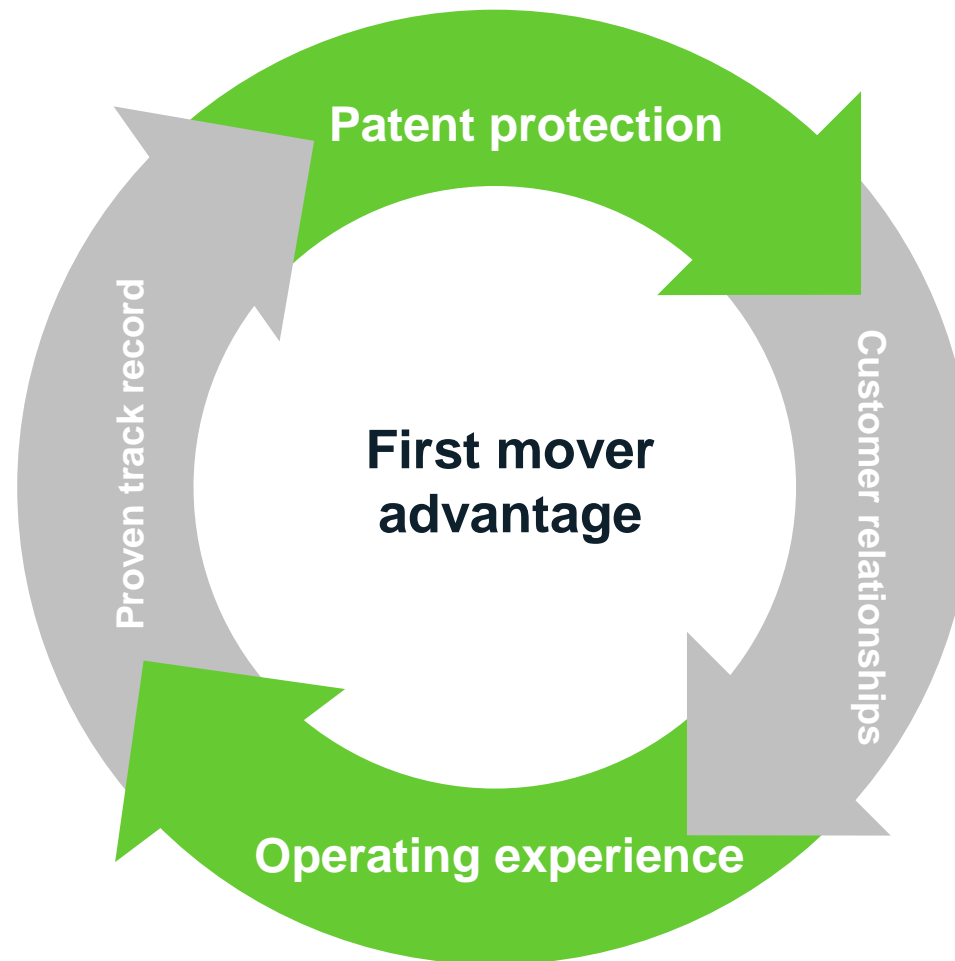
**Avoids dry wells**

**Improves allocation of  
scarce drilling resources**

**Finds undiscovered hydrocarbons**

**GROWTH  
PROSPECTS**

# High barriers to entry





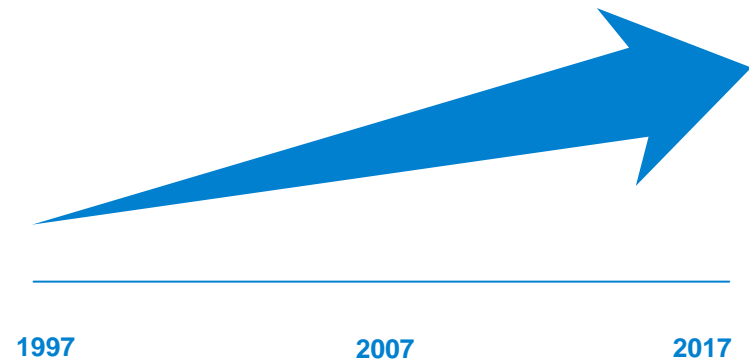
# Outlook

More and more companies adopt the seabed logging technology

Anticipated market potential USD 200 million in 2007

In EMGS' opinion the market could potentially double annually beyond 2007

Seabed logging can reach the size of marine seismic market



**emgs**

the seabed logging company

**In the future oil companies will not drill without seabed logging**



# Q & A



# Appendix

# Consolidated income statement

USD million	Quarterly		Year to date		Full year
	Q2 2007	Q2 2006	2007	2006	2006
<b>Revenues</b>	<b>37.8</b>	<b>30.0</b>	<b>63.7</b>	<b>55.6</b>	<b>117.7</b>
Charter hire, fuel and crew expenses	24.7	14.4	43.6	27.8	62.7
Employee expenses	6.7	2.9	17.9	5.5	18.2
Other operating expenses	5.8	2.6	9.7	4.9	16.2
<b>EBITDA</b>	<b>0.5</b>	<b>10.1</b>	<b>(7.4)</b>	<b>17.3</b>	<b>20.7</b>
Depreciation and amortization	3.0	1.7	5.6	3.2	7.5
<b>EBIT</b>	<b>(2.5)</b>	<b>8.3</b>	<b>(13.0)</b>	<b>14.1</b>	<b>13.2</b>
Net financial items	0.1	(1.9)	(1.0)	(3.5)	(32.8)
<b>Profit (loss) before tax</b>	<b>(2.4)</b>	<b>6.5</b>	<b>(14.0)</b>	<b>10.7</b>	<b>(19.6)</b>
Tax	0.6	0.9	1.3	1.4	5.6
<b>Net profit (loss)</b>	<b>(3.0)</b>	<b>5.6</b>	<b>(15.3)</b>	<b>9.3</b>	<b>(25.3)</b>

# Condensed balance sheet

USD million	Half year ended 30 June 2007	Half year ended 30 June 2006	Year ended 31 December 2006
<b>ASSETS</b>			
Cash and cash equivalents	89.5	7.3	20.5
Trade receivables	41.8	20.2	31.9
Other current assets	13.5	8.0	8.8
<b>Total current assets</b>	<b>144.9</b>	<b>35.5</b>	<b>61.2</b>
Intangible assets	2.2	1.2	2.4
Property, plant and equipment	32.9	18.9	23.3
<b>Total non-current assets</b>	<b>35.2</b>	<b>20.1</b>	<b>25.7</b>
<b>TOTAL ASSETS</b>	<b>180.0</b>	<b>55.4</b>	<b>86.9</b>
<b>LIABILITIES</b>			
Trade payables	19.0	17.1	20.7
Borrowings	21.5	22.2	13.6
Fair value conversion rights	-	24.7	-
Current tax liability	4.5	0.8	4.8
Other short term liabilities	15.1	9.9	7.8
<b>Total current liabilities</b>	<b>60.1</b>	<b>74.7</b>	<b>46.9</b>
<b>Total non-current liabilities</b>	<b>3.0</b>	<b>5.9</b>	<b>22.9</b>
<b>TOTAL LIABILITIES</b>	<b>63.1</b>	<b>80.6</b>	<b>69.8</b>
<b>EQUITY</b>			
<b>Total equity</b>	<b>116.9</b>	<b>(25.0)</b>	<b>17.1</b>
<b>TOTAL EQUITY AND LIABILITIES</b>	<b>180.0</b>	<b>55.5</b>	<b>86.9</b>



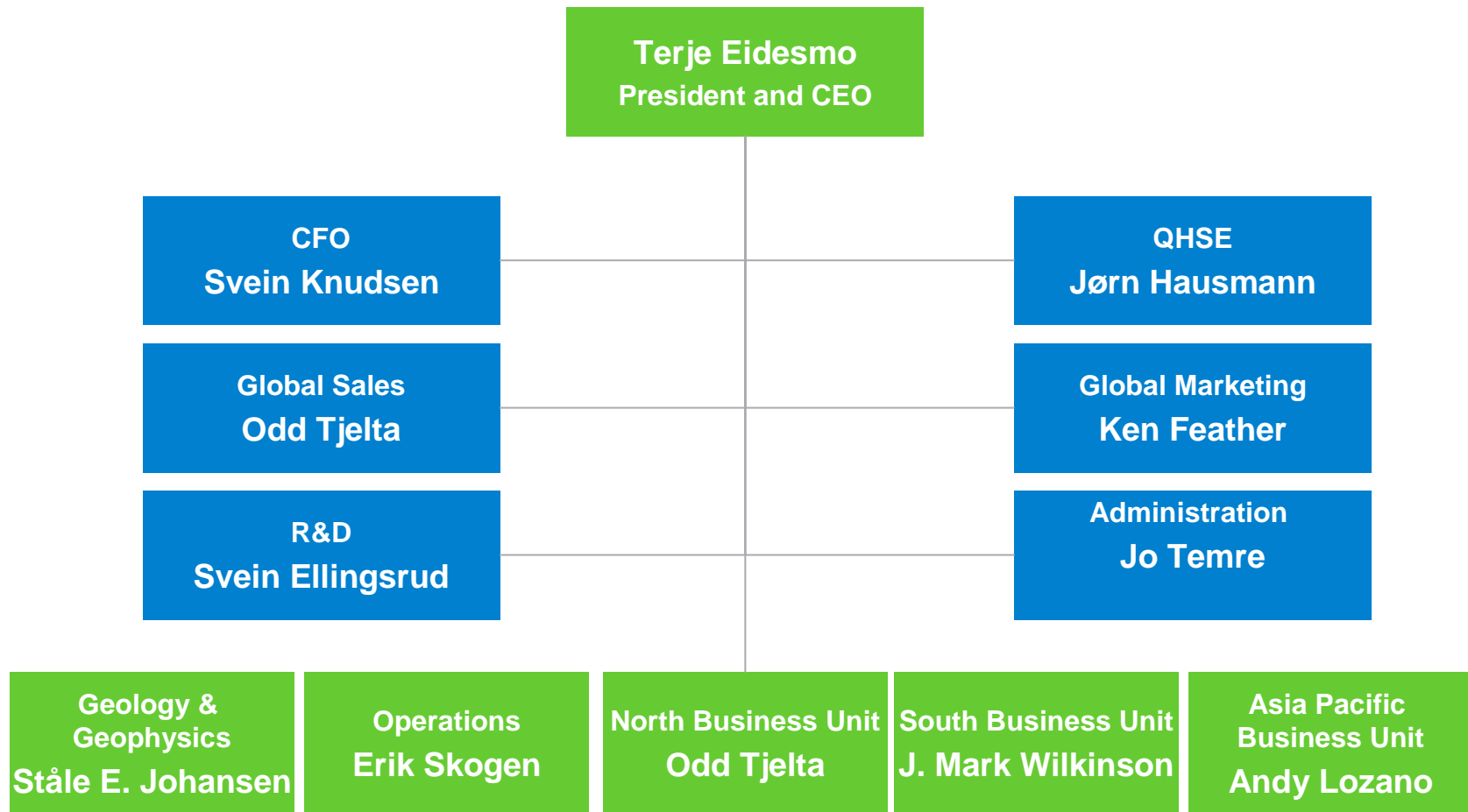
# Condensed statement of cash flow

USD million	Year to date		Full year
	2007	2006	2006
Net cash flow from operating activities	(15.4)	(4.3)	(4.0)
Net cash flow from investing activities	(14.6)	(4.6)	(14.4)
Net cash flow from financial activities	99.0	13.6	36.3
Net profit (loss)	69.1	4.7	17.9

# A global platform



# Management team



# Ownership (as of August 15)

Shareholder	Shares	Holding
Warburg Pincus	46,307,312	62.85%
State Street Bank & Trust	3,751,323	5.09%
UBS AG, London branch	2,258,228	3.06%
JP Morgan Chase Bank	1,978,800	2.69%
Investors Bank and Trust Company	1,506,500	2.04%
Bjarte Bruheim	1,460,302	1.98%
Fortis Bank Luxembourg S.A.	1,369,180	1.86%
Morgan Stanley & Co Inc.	908,813	1.23%
Terje Eidesmo	854,214	1.16%
Svein Ellingsrud	770,214	1.05%
Brown Brothers Harriman and Co.	607,100	0.82%
Ståle Emil Johansen	526,214	0.71%
Erik Skogen.	472,881	0.64%
Luxembourg Fund Serviced by Aamlux (SICAV)	418,511	0.57%
Fid.Funds-EUR SM./COMP./SICAV	382,590	0.52%
Other	63,576,409	18.65%
<b>TOTAL</b>	<b>73,683,323</b>	<b>100.0%</b>