

Q2 2020 RESULTS

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Q2 2020

Operational highlights

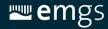
- Completed fully prefunded multi-client survey over the Martin Linge area
- Completed multi-client survey in the Liatarnet area
- Renegotiated the Atlantic Guardian charter party agreement
- Redelivered the Petrel Explorer

Financial highlights

- Revenues of USD 7.5 million
- EBITDA of USD 1.6 million
- Adjusted EBITDA of negative USD 2.0 million
- The new guarantee facility is now fully secured by pledged cash USD
 7.3 million



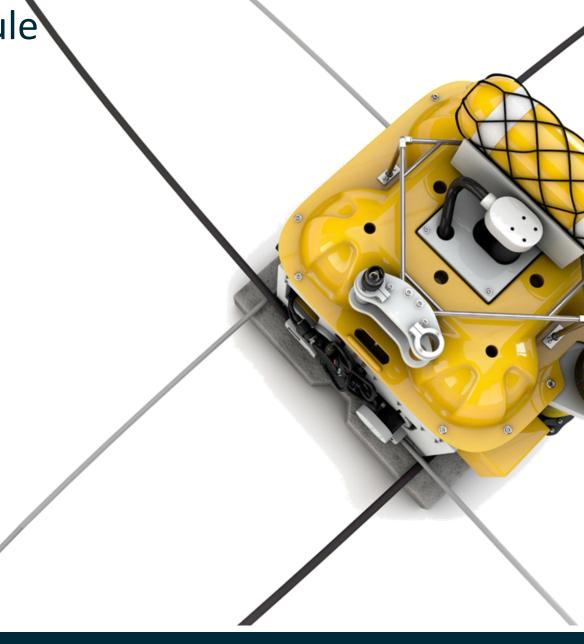




Transition to low cost setup on schedule

 Based on constructive discussions with vessel owners we have renegotiated the Atlantic Guardian charter agreement

- Substantially lower cold-stack rate for up to 12 months
- Lower operational rate
- 12 months extension of firm charter period
- Petrel Explorer demobilized and returned to Seabird end May
- In process of closing or hibernating all offices outside Norway (Kuala Lumpur, Houston, Rio de Janeiro, Mexico and Mumbai)
- Reducing full time employees from 125 in Q1 to less than 20 in Q4
- The guarantee facility related to the Pemex contract is now fully secured by pledged cash and interest expenses reduced accordingly



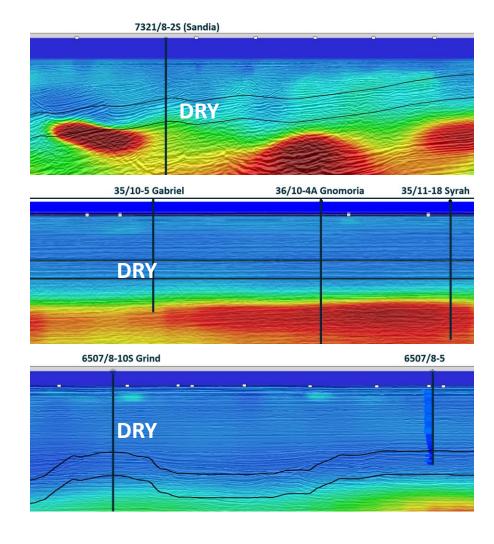
Market outlook and technology update

- CSEM market expected to remain challenging for the remainder of 2020
- EMGS working towards restarting data acquisition in 2021, first on the NCS and thereafter internationally
- Lead inventory remains intact, but most projects are being delayed
- Expect Norway's 25th licensing round and APA licensing round to result in new acquisition opportunities
- Completed Tilted Transverse Isotropy module for the Gauss-Newton inversion code

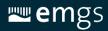


Wells drilled this year with CSEM Multi-Client coverage

- 3 wells are drilled within CSEM MC coverage so far this year
- All 3 wells were targeting prospects without any CSEM anomalies, and all came in unsuccessful (dry)
 - Grind (6507/8-10S) Dry
 - Gabriel (35/10-5) Dry
 - Sandia 7321/8-2S Dry







Second quarter 2020 performance

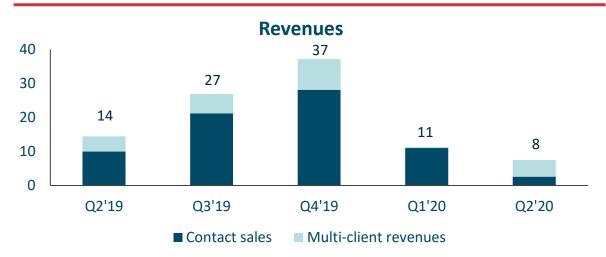
Key financial metrics

Revenues

- USD 7.5 million
- USD 3.1 million prefunding
- USD 1.9 million late sales
- Vessel utilisation of 23%
 - Two vessels on charter at begining of quarter
 - Petrel Explorer returnd upon expiry of charter party
- EBITDA
 - USD 1.6 million
 - Adjusted EBITDA* of negative USD 2.0 million

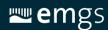
Development in revenues and EBITDA

Quarterly development (USD million)



Adjusted EBITDA

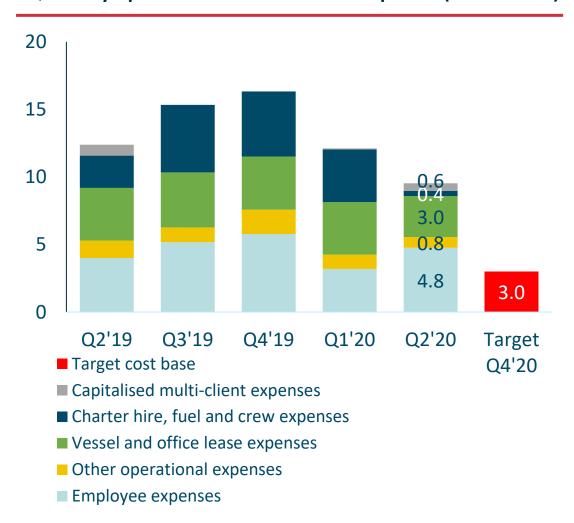




^{*}Adjusted EBITDA includes capitalised multi-client expenses and vessel and office lease expenses

Operational costs

Quarterly operational cost base* development (USD million)



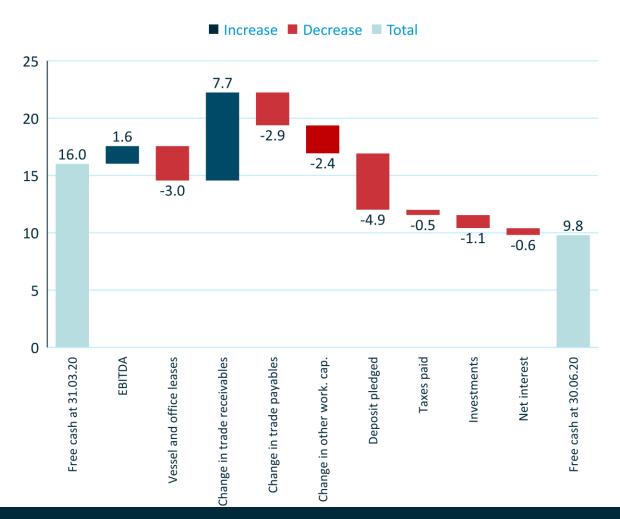
Comments

- Operational costs base in Q2 20 of USD 9.5 million
 - USD 2.6 million lower than Q1 20
 - Petrel Explorer redelivered end May
 - Atlantic Guardian cold stacked since early April
- Target operational cost base at the end of the year is less than USD 3.0 million

^{*}Cost base is defined as operational costs (charter hire etc, employee expenses, other operating expenses) plus MC investments and vessel and office lease payments presented as financial leases from 1 January 2019, restructuring charges and other extraordinary items

Decrease in free cash in Q2 2020

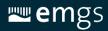
Quarterly free cash development (USD million)



Comments

- Net decrease in free cash of USD 6.2 million to USD 16.0 million
 - Trade receivables decreased by USD 7.7 million to USD 6.5 million
 - Continued delays in some of the payments under on-going contract for the quarter
 - USD 4.9 million deposited in the pledge account related to counter guarantee and other pledged account





Summary

- Cost reduction program on target and on schedule
- EMGS expects a quarterly operational cost base of USD 3 million in 2021 (with vessel in cold-stack)
- Challenging short to medium term financial outlook, but with significantly reduced cost base and increased flexibility in the long term

