

DISCLAIMER

This quarterly presentation includes and is based, inter alia, on forward-looking information and statements that are subject to risks and uncertainties that could cause actual results to differ. Such forward-looking information and statements are based on current expectations, estimates and projections about global economic conditions, the economic conditions of the regions and industries that are major markets for Electromagnetic Geoservices ASA (EMGS) and its subsidiaries. These expectations, estimates and projections are generally identifiable by statements containing words such as "expects", "believes", "estimates" or similar expressions. Important factors that could cause actual results to differ materially from those expectations include, among others, economic and market conditions in the geographic areas and industries that are or will be major markets for the EMGS businesses, oil prices, market acceptance of new products and services, changes in governmental regulations, interest rates, fluctuations in currency exchange rates and such other factors as may be discussed from time to time. Although Electromagnetic Geoservices ASA believes that its expectations and the information in this Report were based upon reasonable assumptions at the time when they were made, it can give no assurance that those expectations will be achieved or that the actual results will be as set out in this Report. Electromagnetic Geoservices ASA nor any other company within the EMGS Group is making any representation or warranty, expressed or implied, as to the accuracy, reliability or completeness of the information in the Report, and neither Electromagnetic Geoservices ASA, any other company within the EMGS Group nor any of their directors, officers or employees will have any liability to you or any other persons resulting from your use of the information in the Report. Electromagnetic Geoservices ASA undertakes no obligation to publicly update or revise any forward-looking information or statements in the Report.



OVERVIEW

Q1 09 financial results

- Revenues: USD 5.8 million
- EBITDA loss: USD 17.6 million

Strategic review initiated

Global frame agreement with Shell

Substantial contracts awarded by supermajors

Uplift revenues in excess of USD 10 million from the Barents Sea multi-client campaign

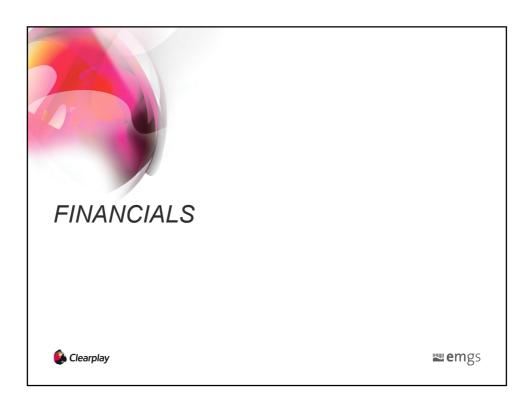
Strategic alliance with Fugro

Organisational restructuring and workforce reduction





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FINANCIAL HIGHLIGHTS

Q1 09 financial results

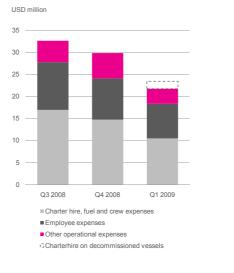
- Revenues: USD 5.8 million
- EBITDA loss: USD 17.6 million

Vessel utilisation at 46%

- Vessels in operation: BOA Thalassa, Siem Mollie and Atlantic Guardian

Operating expenses reduced to USD 23.4 million

Subsequent events will reduce future operating expenses





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FINANCING

Entered into a NOK 150 million senior secured convertible loan

- Bearing interest at 7.00%
- Conversion price: NOK 5.75
- Final maturity: 2 January 2012

In addition, we closed a USD 5 million unsecured convertible bond

- Bearing interest at 9.00%
- Conversion price: NOK 5.75
- Final maturity: 18 May 2011

Replaces credit facility with Nordea

Further debt financing opportunities still possible

Reduced financial risk





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GLOBAL FRAME AGREEMENT WITH SHELL

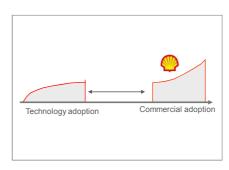
One-year deal with optional extensions for two additional years

Shell is one of the most experienced users of EM technology

Underlines Shell's confidence in EM technology

First 3D EM survey in Senegal

- Contract worth USD 4 million
- Using EM data as a basis for a farmin/farm-out decision





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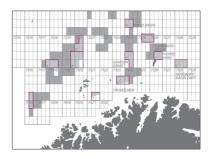
BARENTS SEA MULTI-CLIENT CAMPAIGN

EMGS's data library covers all the Barents Sea acreage in the 20th Licensing Round

Estimated uplift revenues in excess of USD 10 million

More than 80% of our data library in the Barents Sea has become licensed acreage

Remaining potential for additional late sales to new customers





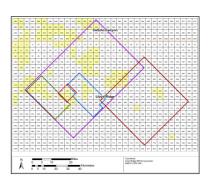
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MULTI-CLIENT POTENTIAL IN THE GULF OF MEXICO

Eastern part of Gulf of Mexico significantly underexplored

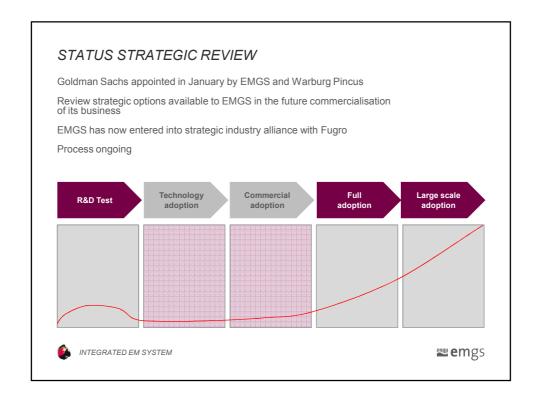
Promising market potential and growing interest in our multi-client 3D EM data

Multi-client data-licensing contract with a supermajor worth USD 5.8 million



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STRATEGIC ALLIANCE WITH FUGRO

Fugro is the world's leading geotechnical, survey and geoscience company

Extensive marine geosciences expertise and global presence

EMGS's technology complements Fugro's EM airborne and ground EM offerings

We are confident this alliance will enhance industry adoption of our EM technology









THE AGREEMENT WITH FUGRO

EMGS will gain access to Fugro's worldwide marketing network and marine operating expertise

Non-exclusive worldwide multi-client cooperation agreement

Non-exclusive global technology licensing agreement

Convertible loan worth NOK 150 million



Geo Barents, one of Fugro's many seismic vessels





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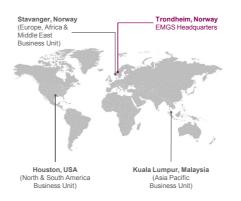


Develop a more integrated and commercially oriented business at all levels

Strengthen business units to enhance customer interaction

Market driven product development and commercialisation

Working with customers on programs that involve sharing of R&D costs





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CORE VESSEL FLEET: TWO 3D EM VESSELS



High-capacity vessels

More efficient fleet at lower cost

Ideal for 3D based surveys

Substantially improved survey efficiency; 1000 km² per month





Containerised and transferable equipment sets

EMGS retains 7 equipment sets



Threefold increase in receiver capacity



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WORKFORCE REDUCTION

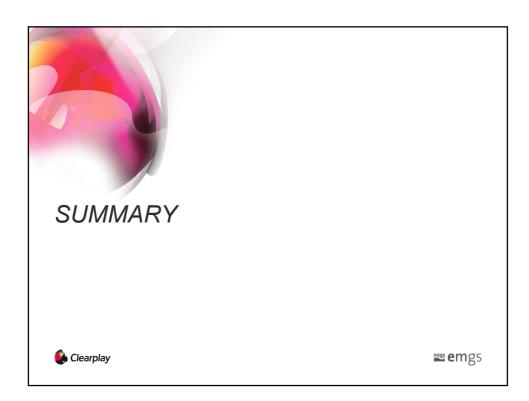
Vessel fleet and organisation in line with current demand environment

61 employees affected by the workforce

- 29 temporary layoffs28 redundancies
- 4 consultancy contracts terminated

Expect reduction in operating expenses of approximately USD 8 - 10 million per year





SUMMARY

Established significant change of direction

Strategic industrial alliance

From 2D to 3D

Announced contracts year to date: USD 35 million

Our strategy of concentrating resources on NOCs/Majors has yielded tangible results

Reduced cost base





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OUTLOOK

Commercial focus

Fugro alliance will be a significant contribution towards enhancing industry adoption

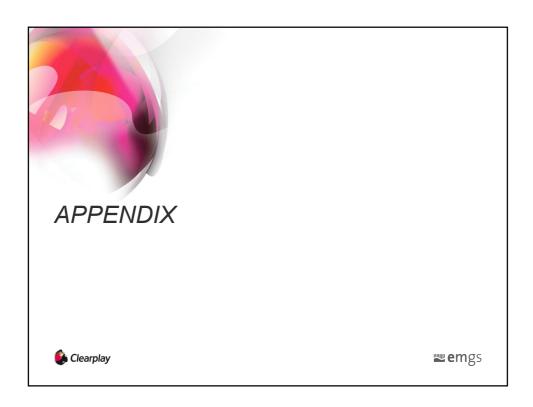
Opportunity pipeline remains at USD 200 - 300 million



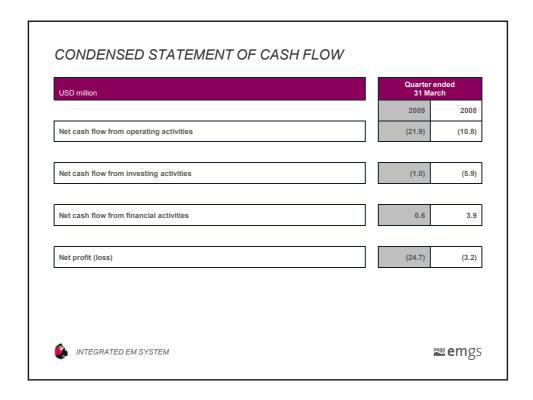


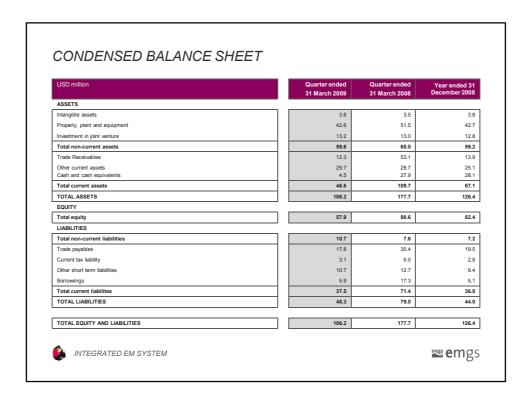
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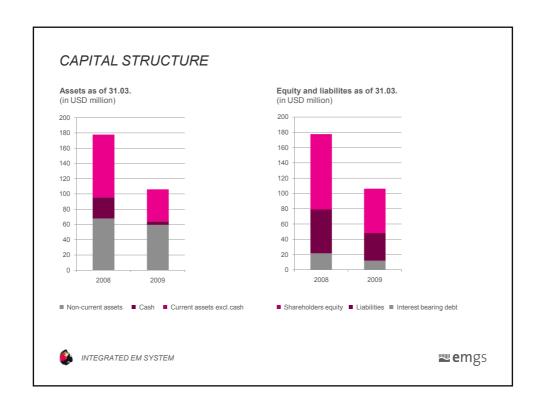




USD 1 000	Quarte	rly	01.01 - 31.12	
	Q1 2009	Q1 2008	2008	2007
Revenues	5 812	43 487	116 177	140 339
Charter hire, fuel and crew expenses	12 189	20 115	70 518	93 816
Employee expenses	7 849	10 230	40 451	32 930
Other operating expenses	3 409	6 3 3 6	26 572	25 685
EBITDA*)	(17 635)	6 806	(21 364)	(12 093)
Depreciation and ordinary amortisation	5 819	4 915	22 029	13 477
Multi-client amortisation	-	3 323	16 889	
EBIT	(23 454)	(1 432)	(60 282)	(25 570)
Net financial items	(1 282)	(1 769)	(2 392)	(1 971)
Profit (loss) before tax	(24 736)	(3 201)	(62 674)	(27 541)
Income tax expense	12	1 263	3 096	3 384
Net profit (loss)	(24 748)	(4 464)	(65 770)	(30 925
EBITDA	(17 635)	6 806	(21 364)	(12 093)
Multi-client investment Adjusted EBITDA	(17 635)	3 323 3 483	16 889 (38 253)	(12 093)







OWNERSHIP (AS OF 29 APRIL 2009)

	Shareholder	Shares	Holding
1	WARBURG PINCUS	61, 873,434	67.57%
2	BJARTE HENRY BRUHEIM	2,350,088	2.57%
3	JPMORGAN CHASE BANK	2,130,000	2.33%
4	UBS AG, London branch	1,044,900	1.14%
5	EM-SBL HOLDING AS	940,214	1.03%
6	TERJE EIDESMO	854,214	0.93%
7	KURT MARTIN STRACK.	563,011	0,61%
8	CARNEGIE INVESTMENT BANK AB	553,122	0,60%
9	ALDEN AS	500,000	0.55%
10	KROSSHØ AS	472,881	0,52%
11	STÅLE EMIL JOHANSEN	422,214	0.46%
12	TERRA NORGE, VPF	351,000	0.38%
13	CITIBANK N.A. (LONDON BRNACH)	325,463	0.36%
14	UBS AG NEW YORK BRANCH P	320,000	0.35%
15	WARRENWICKLUND NORGE	301,400	0.33%

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