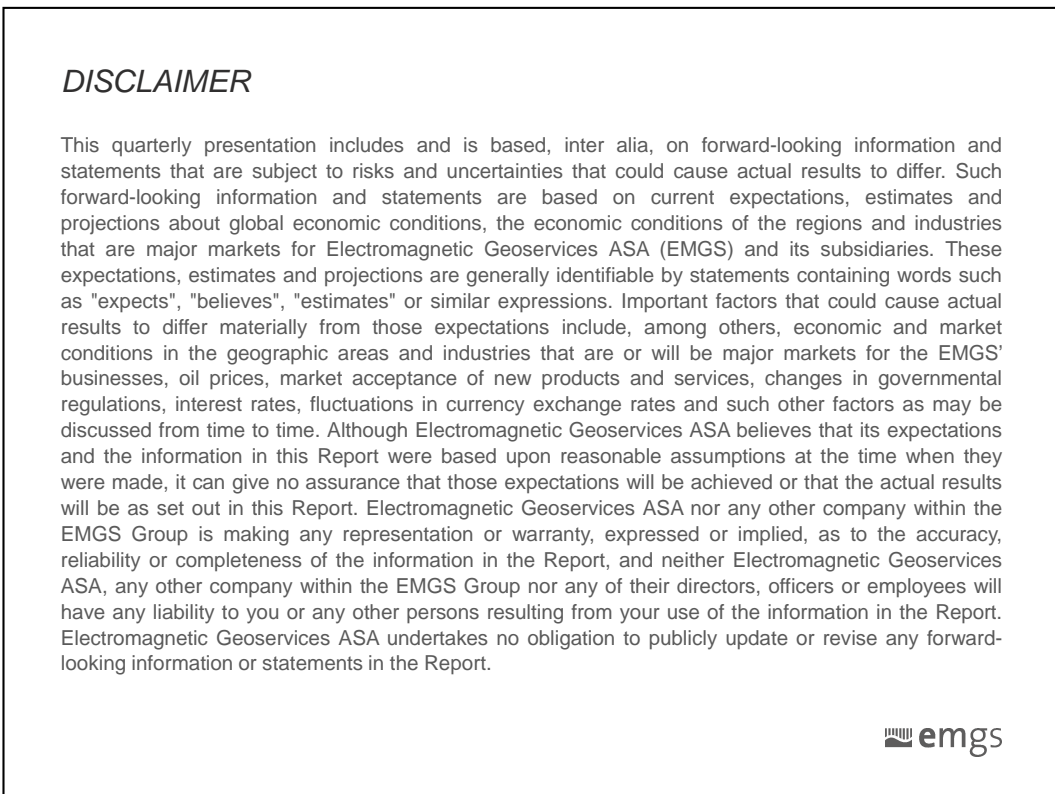




EMGS ASA – FIRST QUARTER PRESENTATION 2013

CEO, Roar Bekker
CFO, Svein Knudsen
Hotel Continental, 16 May 2013



DISCLAIMER

This quarterly presentation includes and is based, inter alia, on forward-looking information and statements that are subject to risks and uncertainties that could cause actual results to differ. Such forward-looking information and statements are based on current expectations, estimates and projections about global economic conditions, the economic conditions of the regions and industries that are major markets for Electromagnetic Geoservices ASA (EMGS) and its subsidiaries. These expectations, estimates and projections are generally identifiable by statements containing words such as "expects", "believes", "estimates" or similar expressions. Important factors that could cause actual results to differ materially from those expectations include, among others, economic and market conditions in the geographic areas and industries that are or will be major markets for the EMGS' businesses, oil prices, market acceptance of new products and services, changes in governmental regulations, interest rates, fluctuations in currency exchange rates and such other factors as may be discussed from time to time. Although Electromagnetic Geoservices ASA believes that its expectations and the information in this Report were based upon reasonable assumptions at the time when they were made, it can give no assurance that those expectations will be achieved or that the actual results will be as set out in this Report. Electromagnetic Geoservices ASA nor any other company within the EMGS Group is making any representation or warranty, expressed or implied, as to the accuracy, reliability or completeness of the information in the Report, and neither Electromagnetic Geoservices ASA, any other company within the EMGS Group nor any of their directors, officers or employees will have any liability to you or any other persons resulting from your use of the information in the Report. Electromagnetic Geoservices ASA undertakes no obligation to publicly update or revise any forward-looking information or statements in the Report.



HIGHLIGHTS

Q1 financial results

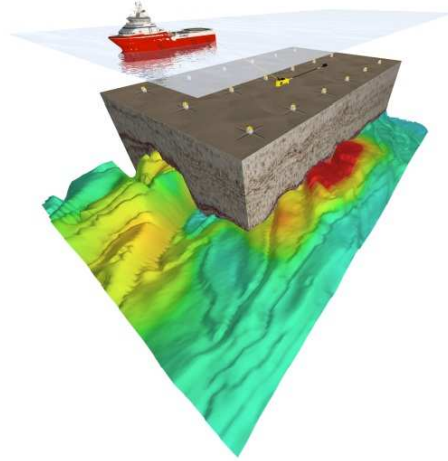
- Revenues of USD 31.7 million
- EBITDA of USD 1.3 million

Multi-client projects well positioned

- Successful basalt mapping program
- Brazil 11th round bids confirm high interest in basins covered by EMGS's multi-client data
- Off to a good start in the Barents Sea

Market and outlook 2013

- USD 35 million contract in Asia - first 3D EM regional exploration project
- On track for backlog of minimum USD 100 million by end 1H13
- Significant improvements in Q2 and second half of 2013



FINANCIAL OVERVIEW



FINANCIAL HIGHLIGHTS

Key figures Q1

- Revenues of USD 31.7 million
- EBITDA of USD 1.3 million
- Net loss of USD 2.5 million

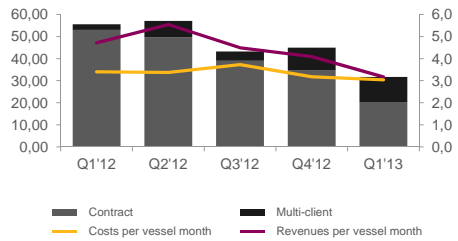
Multi-client Q1

- Sales of USD 11.6 million
- Amortisation of USD 2.8 million
- Investments of USD 8.4 million
- Net book value of USD 19.8 million

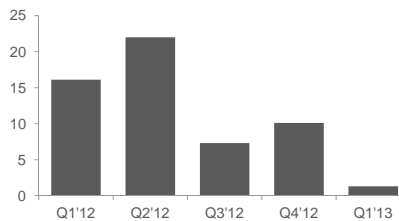
Q1 utilisation at 63%

- Steaming of BOA Thalassa from GOM to Asia
- Yard stay for EM Leader
- 10 vessel months in total

Revenues and revenues/costs per vessel month (USD Million)



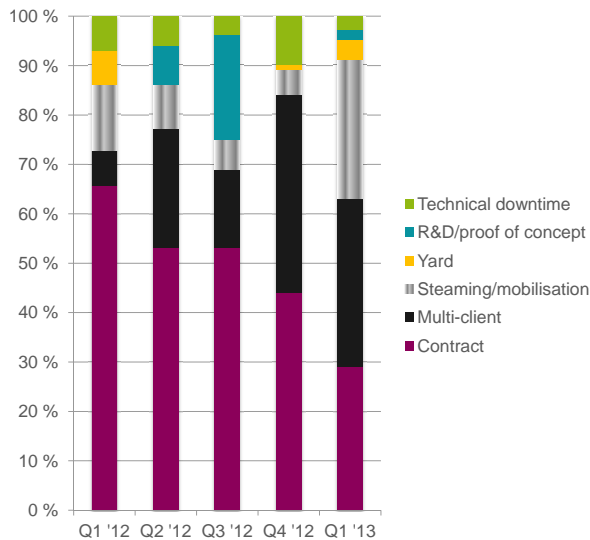
EBITDA (USD Million)



VESSEL UTILISATION

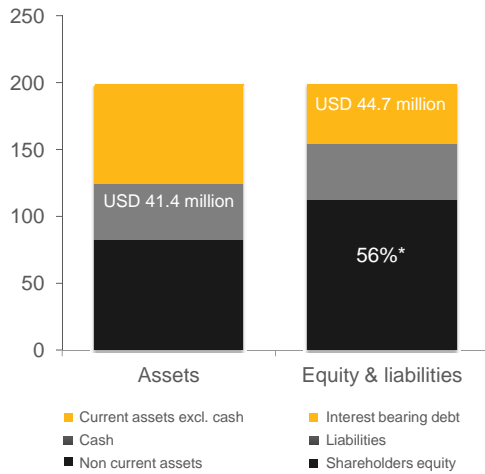
Definition of vessel utilisation adjusted

- Paid mobilisation no longer classified as utilised vessel time
- Aligns better with accounting principles
- Revenues booked as percentage of completion



CAPITAL STRUCTURE

Balance sheet as at 31.03.13 (USD million)



Cash and working capital

- Cash at USD 41.4 million
- Trade receivables at USD 42.5 million
- Trade payables at USD 15.5 million

Solid financial position

- Equity ratio of 56%
- Guarantee facility of up to USD 20 million with DNB to service future need for performance guarantees relating to major contract awards

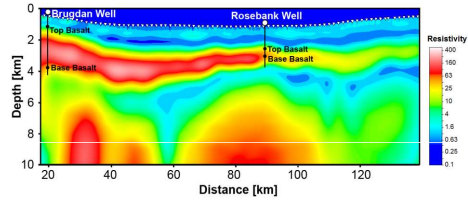


OPERATIONAL OVERVIEW

STRUCTURAL IMAGING PRODUCT MAKING HEADWAY

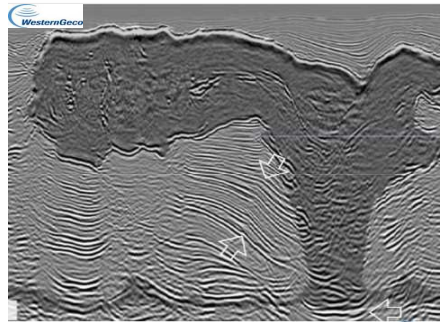
Multi-client basalt mapping program

- West of Shetland and Norwegian Sea (Vøring Basin, PL 598 and 527)
- ~ 3 months of data acquisition
- Revenues of USD 14.6 million
- Data licensed by 7 oil companies



Sub-salt structural imaging

- Joint project with Schlumberger
- Integration of 3D CSEM/MT with wide azimuth seismic
- Improve velocity models in seismic depth-imaging
- Promising preliminary results from on-going processing
- Final deliverable product and sales expected from late Q3



2013 BARENTS SEA MULTI-CLIENT

First phase well underway

- Western Bjarmeland platform and Fingerdjupet sub-basin
- Approximately 2700 km²
- Initial pre-funding secured

22nd licensing awards expected in June

- Trigger for additional pre-funding
- Late-sales potential, including uplift
- Total 3D EM coverage ~27,000 km²



Exciting news flow ahead

- Opening of "grey zone" expected in Q3
- EM-driven exploration drilling



MULTI-CLIENT DATA LIBRARY IN BRAZIL

Successful 11th licensing round

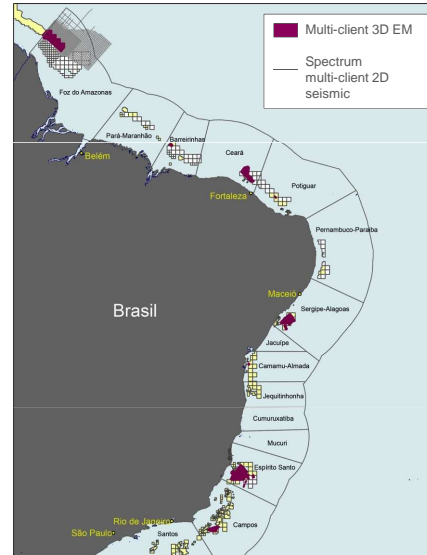
- Foz do Amazonas and Ceara basin attracted the highest interest
- Petrobras, Total and BP consortium won 5 of the 9 blocks in Foz do Amazonas
- Total Brazil data library will cover ~30,000 km²

Highly prospective equatorial margin

- Zaedyus discovery in French Guiana
- Pecém discovery in the Ceará basin
- Analogous discoveries, West Africa

Combining 2D seismic and 3D EM

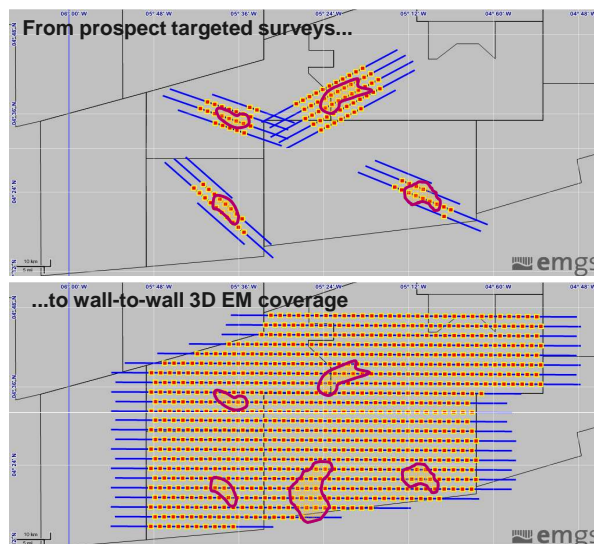
- Collaboration with Spectrum
- Improved imaging and prospecting during early exploration stage
- Up to 8000 km² of 3D EM data in Foz do Amazonas



emgs

ASIA: 3D EM REGIONAL EXPLORATION

- First proprietary regional exploration project
- Earlier postage stamp surveys may have missed prospects
- Regional prospect de-risking
- Improved regional understanding
- Use EM to identify new leads and stratigraphic plays



Synthetic data – for illustrative purposes only

emgs



MARKET AND OUTLOOK



HIGHLIGHTS FROM 2ND INTERNATIONAL CSEM CONFERENCE

Record-high attendance

- 130 attendees
- 20 oil companies

Key takeaways

- EM's drilling prediction strength confirmed
- Technology improvements spurring increased uptake of technology
- Growing recognition of value proposition
- New applications of EM endorsed by customers

"Nothing motivates new technology more than drilling 1.2 km of basalt that you didn't think was there... This makes the cost of an EM survey of USD 5 million low."

Chevron

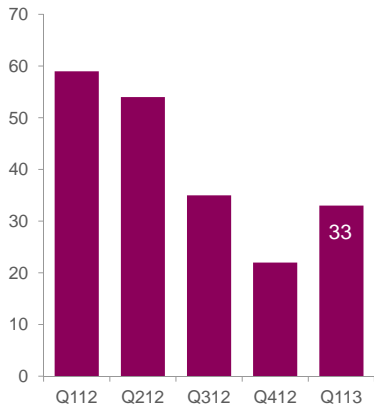


Oslo, 14-15 May



MARKET UPDATE

Order book (USD Million)



Backlog-decline reversed

- USD 35 million contract in Asia
- LOI for USD 5 million survey in mid-Norway in June
- Q2 multi-client sales of USD 8.5 million to date

Improved visibility for large contracts

- Expect major contract award in Q2
- Discussing several medium to large contracts for 2014

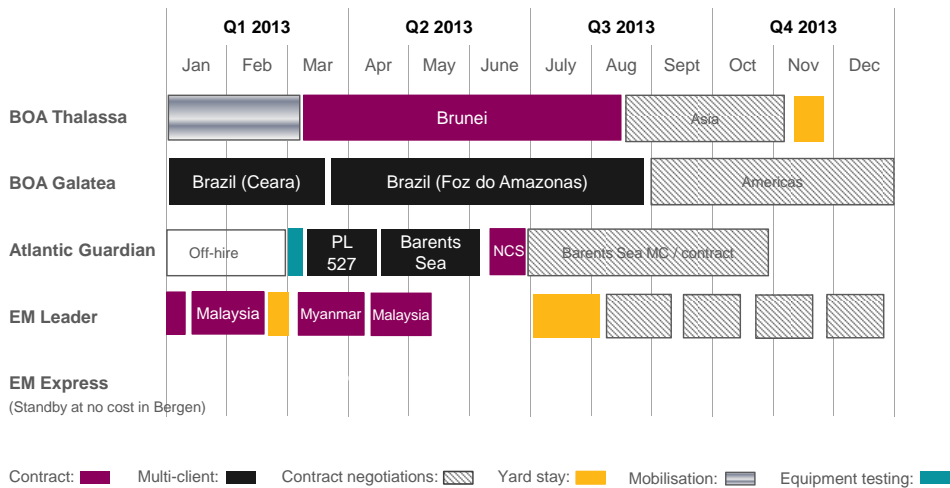
Partnering with seismic companies

- Spectrum in Brazil
- Several opportunities in the Barents Sea



VESSEL SCHEDULE

Expected vessel schedule as of 16 May 2013.



SUMMARY AND OUTLOOK

Q1 a low point

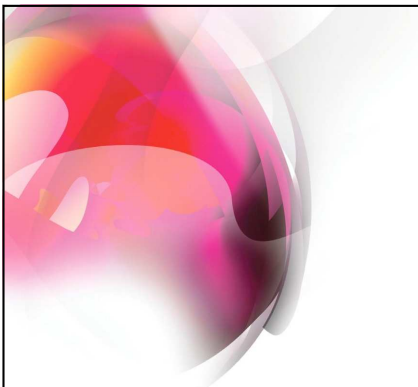
- Soft start to 2013 as expected
- Significant improvements in Q2
- Expected increase in backlog, improved contract coverage and extensive MC data library provide solid basis for strong financial performance in 2H 2013

Full year guidance for 2013 reiterated

- Revenues of USD 210-230 million
- EBITDA margin of 25-30%
- Backlog at a minimum of USD 100 million by end 1H13

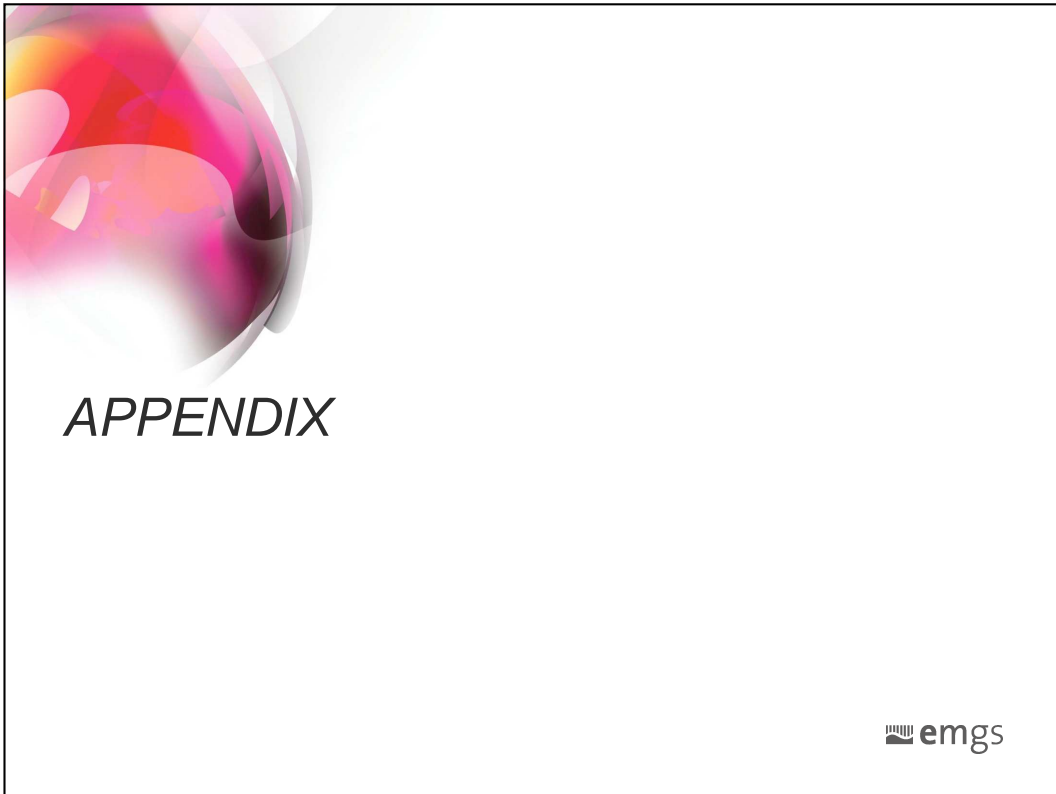


Shelf Xpress in operation in Asia




Q&A





VESSEL CHARTERS AND YARD STAYS IN 2013

	BOA Thalassa 	BOA Galatea 	Atlantic Guardian 	EM Leader 	EM Express 
Firm Charter	Dec. 2014	July 2014	1 September 2013	15 June 2013	Standby in Bergen at no cost to EMGS.
Options	2 x 1 year	3 x 1 year	2 x 3 months	Optional 1-, 3-, 6- or 12-month charters until 9 Mar 2015	Optional 3-, 6- or 12-month charters until 9 May 2014. Vessel owner has the option to terminate the agreement.
Yard stays 2013	~ 14-16 days in Q4 2013: 5 year class renewal.	~ 4-6 days in Q3 2013: Annual class renewal.	None	~ 34-36 days from 5 July: Installation of azimuth thruster and extra generator, preparations ahead of Shelf Xpress installation ~ 2-4 days in Q4 2013: Installation of Shelf Xpress.	Not applicable

CONSOLIDATED INCOME STATEMENT

USD million	QUARTER ENDING		YEAR ENDING	
	31.03.2013	31.03.2012	31.12.2012	31.12.2011
Contract sales	20.1	53.0	176.1	162.9
Multi-client sales	11.6	2.6	24.7	9.5
Total revenues	31.7	55.6	200.8	172.4
Charter hire, fuel and crew expenses	10.3	21.0	68.8	67.1
Employee expenses	14.8	13.8	55.1	43.6
Other operating expenses	5.4	4.6	21.1	19.9
EBITDA	1.3	16.1	55.9	41.8
Depreciation and ordinary amortisation	4.6	3.2	13.9	13.0
Multi-client amortisation	2.8	1.2	12.7	3.7
EBIT	(6.1)	11.7	29.2	25.1
Net financial items	4.9	(2.8)	(11.3)	(7.2)
Profit/(loss) before tax	(1.2)	8.9	17.9	17.9
Income tax expense	1.3	1.9	6.0	7.8
Net profit/(loss)	(2.5)	7.0	11.9	10.1



CONSOLIDATED STATEMENT OF FINANCIAL POSITION

USD million	PERIOD ENDING	
	31.03.2013	31.03.2012
ASSETS		
Goodwill	14.4	14.4
Multi-client library	19.8	8.3
Intangible assets	4.6	5.1
Property, plant and equipment	29.0	20.0
Assets under construction	14.9	17.2
Restricted cash	-	0.6
Total non-current assets	82.7	65.6
Trade receivables	42.5	39.2
Other current assets	32.6	19.4
Cash and cash equivalents	40.3	44.1
Restricted cash	1.1	17.3
Total current assets	116.5	120.0
TOTAL ASSETS	199.2	185.6
EQUITY AND LIABILITIES		
Total equity	112.1	102.0
Total non-current liabilities	50.0	50.7
Trade payables	15.5	12.4
Current tax liability	1.4	5.9
Other short term liabilities	19.1	13.3
Borrowings	1.1	1.3
Total current liabilities	37.1	32.9
TOTAL EQUITY AND LIABILITIES	199.2	185.6



CONSOLIDATED STATEMENT OF CASH FLOW

USD million

	PERIOD ENDING	
	31.03.2013	31.03.2012
Net cash flow from operating activities	15.7	(4.6)
Net cash flow from investing activities	(13.3)	(8.6)
Net cash flow from financial activities	(1.4)	(0.4)
Net increase in cash	1.0	(13.6)



LARGEST SHAREHOLDERS (AS OF 15 MAY)

	SHAREHOLDER	SHARES	HOLDING
1	SKAGEN GLOBAL	10 124 112	5.09 %
2	FIDELITY FUNDS	9 965 714	5.01 %
3	ODIN NORGE	7 838 224	3.94 %
4	ODIN OFFSHORE	7 698 823	3.87 %
5	CLEARSTREAM BANKING S.A.	6 769 315	3.40 %
6	SKAGEN VEKST	5 029 207	2.53 %
7	JPMORGAN CHASE BANK	4 583 154	2.30 %
8	VERDIPAPIRFONDET DNB SMB	4 146 336	2.08 %
9	SKAGEN GLOBAL II	3 878 333	1.95 %
10	VERDIPAPIRFONDET DNB NORGE (IV)	3 210 277	1.61 %
11	SUNDT AS	2 850 000	1.43 %
12	UBS AG	2 706 849	1.36 %
13	SAL. OPPENHEIM JR.& CLIENTS ACCOUNT	2 595 000	1.30 %
14	JP MORGAN CLEARING CORP.	2 368 285	1.19 %
15	SPORTSMAGASINET AS	2 206 588	1.11 %

