EMGS THIRD QUARTER

17 / 11 / 2011



HIGHLIGHTS IN THE THIRD QUARTER 2011

- \cdot Total revenues at USD 45.5 million for the quarter
- · EBITDA of USD 11.9 million
- \cdot Net income of USD 7.5 million
- \cdot Contract worth USD 90 million awarded by Petrobras
- \cdot Acquisition of OHM provides EMGS with flexible vessel capacity
- \cdot EMGS awarded survey offshore Ghana by new customers

Subsequent important events:

• EMGS secured pre-funding from ExxonMobil for multi-client basalt mapping survey in Norwegian Sea

KEY FINANCIAL FIGURES

USD million (except per share data)	Q3 2011	Q3 2010	YTD 2011	YTD 2010	2010	Q2 2011
Revenues	45.5	22.8	114.6	48.2	75.4	47.6
Operating profit/(loss)	8.8	0.2	12.6	(18.8)	(24.9)	10.5
Income/(loss) before income taxes	8.7	(7.7)	2.9	(26.1)	(56.3)	6.9
Earnings per share	0.04	(0.05)	(0.01)	(0.19)	(0.40)	0.02
Average number of shares outstanding (in thousands)	192 338	153 629	175 210	139 629	137 699	173 942
EBITDA	11.9	6.5	25.1	0.0	(2.4)	16.5
Multi-client investment	-	3.4	-	11.3	11.3	-
Adjusted EBITDA	11.9	3.0	25.1	(11.3)	(13.6)	16.5

Information related to shares is for ordinary shares. The number of ordinary shares outstanding at 30 September 2011, was 196 596 562.

*Adjusted EBITDA is EBITDA adjusted for the capitalisation of operating expenses related to multi-client surveys.

FINANCIAL REVIEW

Revenues and operating expenses

EMGS recorded revenues of USD 45.5 million in the third quarter of 2011, up from USD 22.8 million in the third quarter of 2010. Contract sales totalled USD 45.5 million, whilst there were no multi-client sales in the third quarter of 2011. In the corresponding period last year EMGS recorded multi-client sales of USD 4.6 million. The increase in revenues is mainly due to a second consecutive quarter of record-high productivity on the BOA Thalassa, which resulted in revenues of USD 25.5 million for the period. The Atlantic Guardian contributed USD 12.2 million, while the BOA Galatea contributed USD 7.5 million.

Charter hire, fuel and crew expenses totalled USD 18.6 million in the third quarter 2011, up from USD 5.2 million in the corresponding quarter in 2010. The expenses in 2010 were low due to the fact that costs on unutilized vessel leases in the third quarter of 2010 were accrued for in the fourth quarter of 2009. Capitalisation of multi-client costs of USD 3.4 million and a credit of USD 3.4 million related to the patent dispute win against Schlumberger also contributed to lower costs in 2010.

Employee expenses increased from USD 7.4 million in the third quarter of 2010 to USD 11.0 million in the third quarter 2011 owing to high operational activity, as reflected in the higher revenues.

Other operational costs increased from USD 3.7 million in the third quarter last year to USD 4.0 million this quarter. This is mainly due to increased activity level in the third quarter of 2011.

Depreciation and amortisation

Depreciation and ordinary amortisation totalled USD 3.1 million in the third quarter 2011, down from USD 4.6 million in the same quarter in 2010. The reduction is due to the reduced capital expenditure throughout 2009 to date, along with assets becoming fully depreciated.

There was no multi-client amortisation in the third quarter of 2011. Multi-client amortisation totalled USD 1.6 million in the third quarter of 2010.

Net financial items

Net financial items was negative USD 0.1 million in the third quarter of 2011, while a loss of USD 7.9 million was reported in the corresponding period in 2010. This is attributed to a gain on net foreign currency and lower interest expenses. In addition, the change in fair value of conversion rights on the convertible loan agreement with Fugro was negative USD 2.1 million in 2010. This loan was converted to shares in the second quarter of 2011.

Result before income taxes

Income before income taxes came in at USD 8.7 million in the third quarter 2011, compared with a loss of USD 7.7 million in the corresponding quarter in 2010.

Income tax expenses

Income tax expenses of USD 1.2 million were recorded in the third quarter of 2011, compared with income tax expenses of USD 0.6 million in the third quarter of 2010. These taxes relate to profits earned in foreign jurisdictions.

Net result for the period

Net result for the third quarter of 2011 ended at a positive USD 7.5 million, up from a loss of USD 8.3 million in the same period last year.

Balance sheet and cash flow

EMGS recorded goodwill of USD 13.5 million in connection with the purchase of OHM Surveys Holding AS (OHM) in the third quarter of 2011.

Cash and cash equivalents totalled USD 60.7 million at 30 September 2011, compared with USD 39.6 million at 31 December 2010. USD 17.8 million of the cash at 30 September 2011 was restricted, mainly due to client performance guarantees.

Trade receivables were USD 28.2 million at 30 September 2011, up from USD 20.6 million at 31 December 2010.

Total borrowings were USD 45.1 million at 30 September 2011, compared with USD 82.2 million at 31 December 2010. The borrowings were reduced in the first quarter of 2011 mainly due to reclassification of the fair value of the conversion right on the NOK 150 million convertible bond of USD 30.6 million as a consequence of EMGS ASA changing its functional currency from USD to NOK. In addition, a USD 5.0 million convertible bond was converted into shares in March 2011. The NOK 150 million convertible bond was converted into shares in April 2011. In May 2011, EMGS completed an issue of a new unsecured bond of NOK 250 million. Subsequently, the company repaid a USD 20.0 million callable bond loan.

Cash flow from operating activities was positive at USD 0.5 million for the nine months ended 30 September 2011, compared with a negative cash flow from operating activities of USD 34.2 million in the comparable period in 2010.

Cash applied in investing activities in the first nine months of 2011 amounted to positive USD 1.0 million, compared with a negative USD 12.4 million in the same period in 2010, the majority of which was in the multi-client library.

Cash flow from financial activities was positive at USD 19.7 million in the first nine months of 2011 mainly due to proceeds from a new bond loan of NOK 250 million. The comparable amount in 2010 was positive USD 46.2 million due to proceeds from a subsequent offering, a private placement and a new bond.

Operational review

EMGS defines 'utilisation' as vessel time spent on contracted or committed work, including paid mobilisation. The company's vessel utilisation in 2010 and 2011 were as follows:

	Q1	Q2	Q3	Q4
2010	69%	66%	84%	74%
2011	87%	80%	77%	-

Vessel overview

VESSEL	STATUS Q3	UTILISATION Q3	FIRM CHARTER PERIOD	OPTIONAL CHARTER PERIOD
BOA Thalassa	In operation	97%	18 December 2013	3 x 12 months
BOA Galatea	In operation	68%	17 July 2014	3 x 12 months
Atlantic Guardian	In operation	67%	25 February 2012	2 x 2 months
EM Leader	Standby at no cost in Singapore from 9 Sept 2011	Not applicable	Notapplicable	Optional 3-, 6- or 12-month charters until 9 Mar 2015
EM Express	Standby at no cost in Bergen from 9 Sept 2011	Not applicable	Notapplicable	Optional 3-, 6- or 12-month charters until 9 May 2014

The BOA Thalassa spent the entire third quarter of 2011 acquiring 3D electromagnetic data (EM) for PEMEX in the Mexican sector of the Gulf of Mexico. The vessel set a new productivity record for the second consecutive quarter,

and with technical downtime reduced to just 3%, the vessel generated third quarter revenues of approximately USD 25.5 million. A planned yard stay of approximately three weeks is scheduled for the fourth quarter of 2011.

The BOA Galatea acquired 3D EM and MT (magnetotelluric) data in the Red Sea until the end of August. Subsequently, the vessel transited to Gibraltar where a planned dry dock was conducted from 8 September to 25 September. After this, the vessel moved to Ghana where it on 4 October started on a three-week 3D EM survey for a new customer partnership.

The Atlantic Guardian performed 3D EM surveys in Northern Europe in the first part of the third quarter. The vessel subsequently spent most of August in transit to Mexico where it, under the existing contract with PEMEX, acquired 3D EM data for the remainder of the quarter.

EVENTS IN THE QUARTER

On 21 July 2011, EMGS repaid a USD 20 million callable bond loan issued in July 2010. The company's cash position was reduced accordingly.

On 25 August, EMGS reported that it had been awarded a contract worth USD 90 million by Petrobras to perform a range of electromagnetic (EM) surveys in frontier and mature basins offshore Brazil. Data acquisition will be performed using the vessel BOA Galatea and is expected to take approximately one year.

On 31 August, EMGS entered into an agreement to acquire OHM Surveys Holding AS (OHM), a marine electromagnetic (EM) acquisition company, from certain funds controlled by Sector Asset Management and Seatrans Group (Euro Trans Skips AS) for USD 15.75 million in a stock-for-stock transaction. As a part of the transaction, EMGS entered into an agreement with Seatrans Group to charter the two vessels Leader and Express on a pay-per-use basis. The vessels are, on short notice and at no standby cost, available from Bergen and Singapore on 3-, 6- or 12-month charters. This provides EMGS with capacity to quickly respond to market demand in Europe, Africa and the Asia Pacific region at substantially reduced steaming and mobilisation costs. The transaction, with closing date 9 September, resulted in the issue of 8,305,369 shares in EMGS to the sellers, representing 4.23% of the outstanding shares in EMGS. The number of EMGS shares issued was calculated based on the volume weighted average share price the 10 last trading days prior to this announcement. The transaction also includes a pre-paid service agreement worth approximately USD 2.6 million between OHM and Rock Solid Images (RSI), which provides EMGS with additional processing capacity and expertise.

On 16 September, EMGS announced the award of a contract worth about USD 5.5 million by a new customer partnership to acquire and process 3D electromagnetic (EM) data offshore Ghana. The company reported that data acquisition will be performed by the 3D EM vessel BOA Galatea starting in early October.

RECENT EVENTS

On 16 November, EMGS reported that it will in the fourth quarter of 2011 perform a multi-client 3D magnetotelluric (MT) survey covering approximately 3000 km² in the Møre basin, Norwegian Sea. The project is pre-funded by ExxonMobil. EMGS will rig EM Express (formerly the OHM Express) to undertake this work on a one-month charter.

OUTLOOK

In the second quarter report of 2011, EMGS announced that it expected revenues of close to USD 150 million for the financial year 2011. The company now expects revenues close to USD 160 million for the year owing to continued strong operational performance.

Furthermore, EMGS reiterates that it expects to deliver a positive net income for 2011 and a stronger balance sheet through the year.

Oslo, 16 November 2011 Board of Directors

CONSOLIDATED INCOME STATEMENT

Amounts in USD 1 000	Q3 2011 Unaudited	Q3 2010 Unaudited	YTD 2011 Unaudited	YTD 2010 Unaudited	2010 Audited
Operating revenues					
Contract sales	45 510	18 177	107 687	37 362	64 073
Multi-client sales	-	4 589	6 951	10814	11 335
Total operating revenues	45 510	22 766	114 638	48 176	75 408
Operating expenses					
Charter hire, fuel and crew expenses	18 631	5 1 5 0	45 930	17 937	32 856
Employee expenses	11 032	7 408	30 327	20 565	30 451
Depreciation and ordinary amortisation	3 105	4 6 4 2	9 9 2 7	14728	18 431
Multi-client amortisation	-	1 637	2 600	4 083	4 083
Other operating expenses	3 952	3 746	13 276	9 634	14 456
Total operating expenses	36 720	22 583	102 060	66 947	100 277
Operating profit (loss)	8 790	183	12 578	-18 771	-24 869
	8790	165	12 576	-18771	-24 008
Financial income and expenses					
Interest income	102	77	173	189	201
Interest expense	-1 431	-2 334	-5 140	-5 505	-7 587
Change in fair value of conversion rights	-	-2 093	-1 353	-1 849	-23 754
Net foreign currency income/(loss)	1 263	-3 563	-3 386	-123	-267
Net financial items	-66	-7 913	-9 706	-7 288	-31 407
Income/(loss) before income tax	8 724	-7 730	2 872	-26 059	-56 276
Income tax expenses	1 179	617	5 037	758	-1 068
Income/(loss) for the period	7 545	-8 347	-2 165	-26 817	-55 208
CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME					
Income/(loss) for the period	7 545	-8 347	-2 165	-26 817	-55 208
Exchange differences on translation of foreign operations	-5 462	265	1 752	283	46
Total comprehensive income/(loss) for the period	2 083	-8 082	-413	-26 534	-55 162

CONSOLIDATED BALANCE SHEET

Amounts in USD 1 000	Nine months ended 30 September 2011 Unaudited	Nine months ended 30 September 2010 Unaudited	Year ended 31 December 2010 Audited
ASSETS			
Non-current assets Goodwill	13 502		
	8 707	7 728	-
Intangible assets	8 707 19 252	25 466	7 827 23 104
Property, plant and equipment Assets under construction	19 252	25 400 8 850	9 085
Interest in joint venture	10 955	3 015	3 015
Restricted cash	581	7 434	7 326
Total non-current assets	52 997	52 493	50 357
Current assets			
	9 502	9 102	9 293
Spare parts, fuel, anchors and batteries Trade receivables	9 502 28 196	26 656	9 293 20 640
Other receivables	9 768	26 656 7 689	4 458
Cash and cash equivalents	42 955	12 503	4 458 21 340
Restricted cash	42 955	9 176	10 884
Total current assets	107 607	65 127	66 615
Total assets	160 604	117 620	116 972
EQUITY			
Capital and reserves attributable to equity holders of the Company			
Share capital, share premium and other paid-in equity	264 128	181 521	182 381
Other reserves	-2 160	65	-172
Retained earnings	-182 154	-151 596	-179 988
Total equity	79 814	29 990	2 222
LIABILITIES			
Non-current liabilities			
Employee benefit obligations	5 300	5 327	5 085
Borrowings	43 770	56 607	22 989
Total non-current liabilities	49 070	61 934	28 074
Current liabilities			
Trade payables	11 539	8 747	12 752
Current tax liabilies	4 778	2 567	948
Provisions	-	585	774
Other short term liabilities	14 055	9 992	12 980
Borrowings	1 348	3 805	59 223
Total current liabilities	31 720	25 696	86 677
Total liabilities	80 790	87 630	114 751

CONSOLIDATED STATEMENT OF CASH FLOW

Amounts in USD 1 000	Nine months ended 30 September 2011 Unaudited	Nine months ended 30 September 2010 Unaudited	Year ended 31 December 2010 Audited
Net cash flow from operating activities:			
Income/(loss) before income tax	3 185	-26 058	-56 276
Adjustments for:			
Witholding tax expenses	4 459	256	-1 160
Total taxes paid	-6 418	-494	1 1 2 8
Depreciation and ordinary amortisation	10 946	14728	22 515
Multi-client amortisation	2 600	4 083	-
Profit on sale of fixed assset	-	121	115
Share of net (profit)/loss of joint venture	-	-	-257
Non-cash portion of pension expense	215	-135	-377
Cost of share-based payment	412	920	1 793
Change in trade receivables	-7 306	-16 726	-10710
Change in inventories	335	-955	- 1 146
Change in trade payables	-2 753	-5 823	-1 818
Change in other working capital	-8 014	-10 132	-4 194
Change in fair value of conversion rights	-	1 849	23 754
Currency effect on convertible loans	-1 204	-181	-
Amortisation of interest	4 064	4 3 3 3	6 221
Net cash flow from operating activities	521	-34 214	-20 412
Investing activities:			
Purchase of property, plant and equipment	-916	-2 388	-3 347
Purchase of intangible assets	-75	-353	-834
Proceeds from sale of assets	-	280	286
Investment in multi-client library	-	-9 979	-9 979
Net cash flow from purchase of subsidiary	1 945	-	-
Cash used in investing activities	954	-12 440	-13 874
Financial activities:			
Financial lease payments - principal	-1 567	-2 984	-3 931
Payment of bond	-20 400	-	-
Proceeds from bond offering	43 721	20 000	20 000
Proceeds from issuance of ordinary shares	1 042	33 443	33 430
Cost of rights issue	-	-2 581	-2 581
Payment of interest on bonds	-3 099	-1 689	-2 660
Cash provided by financial activities	19 697	46 189	44 258
Net increase in cash	21 172	-465	9 972
Cash balance beginning of period	39 550	29 578	29 578
Cash balance end of period	60 722	29 113	39 550
Increase in cash	21 172	-465	9 972

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

Amounts in USD 1 000	Share capital, share premium and other paid in equity	Foreign currency translation reserves	Retained earnings	Total equity
Balance at 31 December 2009 (Audited)	149 739	-218	-124 780	24 741
Currency translation differences	-	46	-	46
Loss for the period	-	-	-55 208	-55 208
Total comprehensive income	-	46	-55 208	-55 162
Cost of share-based payment	1 793	-	-	1 793
Cost of rights issue	-2 715	-	-	-2 715
Proceeds from shares issued - private placement and options exercised	33 564	-	-	33 564
Balance at 31 December 2010 (Audited)	182 381	-172	-179 988	2 222
Currency translation differences	-	448	-	448
Loss for the period	-	-	-13 368	-13 368
Total comprehensive income	-	448	-13 368	-12 920
Cost of share-based payment	230	-	-	230
Equity component of convertible loan	32 568	-	-	32 568
Conversion of convertible loan	6 613	-	-	6 6 1 3
Proceeds from shares issued - private placement and options exercised	159	-	-	159
Balance at 31 March 2011 (Unaudited)	221 951	276	-193 356	28 871
Currency translation differences	-	1 304	-	1 304
Income for the period	-	-	3 659	3 659
Total comprehensive income	-	1 304	3 659	4 963
Cost of share-based payment	137	-	-	137
Conversion of convertible loan	24 371	-	-	24 371
Proceeds from shares issued - private placement and				
options exercised	704	-	-	704
Balance at 30 June 2011 (Unaudited)	247 163	1 580	-189 698	59 047
Currency translation differences	-	-6 215	-	-6 215
Income for the period	-	-	7 544	7 544
Total comprehensive income	-	-6 215	7 544	1 329
Reclassification of equity as a result of currency differences	-2 473	2 473	_	
Cost of share-based payment	45	-	-	45
Proceeds from shares issued - purchase of subsidiary	19 198	-	-	19 198
Proceeds from shares issued - private placement and options exercised	195	-	-	195
Balance at 30 September 2011 (Unaudited)	264 128	-2 162	-182 154	79 814

NOTES TO THE FINANCIAL STATEMENTS

Accounting principles

The Group has applied the same accounting standards and policies as in the Group's financial statements at 31 December 2010, and has implemented standards, interpretations and amendments which were effective from 1 January 2011.

Segment reporting

EMGS reports its sales revenue as one reportable segment. The sales revenues and related costs are incurred worldwide.

The amounts below show sales revenues reported by geographic region.

Amounts in USD 1 000	Q3 2011 Unaudited	Q3 2010 Unaudited	YTD 2011 Unaudited	YTD 2010 Unaudited	2010 Audited
Americas	31.6	6.2	68.2	11.2	25.6
Asia/Pacific	-	9.5	10.2	10.9	19.4
EAME	13.9	7.1	36.2	26.1	30.4
Total	45.5	22.8	114.6	48.2	75.4

Borrowings

In 2009, Fugro Norway AS provided EMGS ASA a NOK 150 million secured convertible loan at the current conversion price of NOK 5.40. As the functional currency for EMGS was USD prior to 1 January 2011 and the conversion price was in NOK, the loan was subject to a "fair value adjustment" according to IFRS accounting rules. The functional currency for EMGS changed from USD to NOK on 1 January 2011 and the fair value component of the convertible loan was reclassified from liabilities to equity. Fugro Norway AS converted the loan to shares in April 2011.

In May 2011 EMGS ASA completed issuance of an unsecured bond with maturity in May 2014. The borrowing amount was NOK 250 million and the bond has a coupon of NIBOR + 7%. USD 20.4 million of the proceeds from the bond issue was used to repay the USD 20 million bond in July.

Multi-client amortisation

The amortisation expense on multi-client library only includes amortisation of costs directly linked to production, such as acquisition costs, processing costs, and direct project cost. Amortisation recorded in the first half of 2011 is based on late sales revenues in the same period.

Acquisition of OHM Surveys Holding AS

On 31 August, EMGS entered into an agreement to acquire OHM Surveys Holding AS (OHM), a marine electromagnetic acquisition company, for USD 15,75 million in a stock-for-stock transaction. The transaction resulted in the issue of 8,305,369 shares in EMGS to the sellers at a subscription price of NOK 10,43 per share.

The acquisition was completed 9 September for a purchase price of USD 19.2 million. The difference between the price agreed in the stock-for-stock transaction (USD 15,75 million) and the purchase price (USD 19,2 million) is caused by increased share price from NOK 10,43 to NOK 12,60 at the closing date.

Preliminary purchase price allocation:

USD million	Recognised values at aqcuisition	Adjustment of fair value	Carrying amount prior to acquisition
Intangible assets excluding goodwill	2.4	2.1	0.3
Fixed assets	0.1	-1.9	2.0
Other assets	6.8	0.6	6.2
Liabilities	-3.6	-0.7	-2.9
Net identifiable assets and liabilties	5.7	0.1	5.6
Goodwill upon acquisition	13.5		
Total remuneration	19.2		

The goodwill that arises in the preliminary purchase price allocation is attributed to expected synergies, competency, capacity and other benefits from combining the activities of OHM with those of the Group.

The consolidated financial statements include the results of OHM from the closing date of the acquistion (9 September) to 30 September. Net loss consolidated for this period is USD 0,3 million.

Pro forma figures have not been drawn up for the period from 1 January 2011 to the date of acquisition, 9 September 2011, because the figures are considered insignificant in the context of the consolidated accounts.

Statement of compliance

These condensed consolidated interim accounts have been prepared in accordance with IAS 34 and should be read in conjunction with the consolidated financial statements for the group for the year ending 31 December 2010. The group's financial statements are available upon request from the company's registered office in Trondheim or at emgs.com.

Disclaimer for forward-looking statements

This quarterly report includes and is based, inter alia, on forward-looking information and statements that are subject to risks and uncertainties that could cause actual results to differ. Such forward-looking information and statements are based on current expectations, estimates and projections about global economic conditions, the economic conditions of the regions and industries that are major markets for EMGS ASA and its subsidiaries. These expectations, estimates and projections are generally identifiable by statements containing words such as "expects", "believes", "estimates" or similar expressions. Important factors that could cause actual results to differ materially from those expectations include, among others, economic and market conditions in the geographic areas and industries that are or will be major markets for the EMGS's businesses, oil prices, market acceptance of new products and services, changes in governmental regulations, interest rates, fluctuations in currency exchange rates and such other factors as may be discussed from time to time. Although EMGS ASA believes that its expectations and the information in this report were based upon reasonable assumptions at the time when they were made, it can give no assurance that those expectations will be achieved or that the actual results will be as set out in this report. EMGS ASA nor any other company within the EMGS group is making any representation or warranty, expressed or implied, as to the accuracy, reliability or completeness of the information in the report, and neither EMGS ASA, any other company within the EMGS group nor any of their directors, officers or employees will have any liability to you or any other persons resulting from your use of the information in the report. EMGS ASA undertakes no obligation to publicly update or revise any forward-looking information or statements in the report.

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EMGS, the marine EM market leader, uses its proprietary electromagnetic (EM) technology to support oil and gas companies in their search for offshore hydrocarbons. EMGS supports each stage in the workflow, from survey design and data acquisition to processing and interpretation. The company's services enable integration of EM data with seismic and other geophysical and geological information to give explorationists a clearer and more complete understanding of the subsurface. This improves exploration efficiency, and reduces risks and the finding costs per barrel.

EMGS has conducted more than 500 surveys to improve drilling success rates across the world's mature and frontier offshore basins. The company operates on a worldwide basis with main offices in Trondheim and Stavanger, Norway; Houston, USA; and Kuala Lumpur, Malaysia.

Please visit EMGS.COM for the latest news and in-depth information about EMGS and EM technology.

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